

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

007 1 - 100

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

PAIUTE OIL & MINING CORPORATION

3. ADDRESS OF OPERATOR

1901 Prospector/Box 1329/Park City, UT 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

SE $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 20 T-1S R-1E

At proposed prod. zone

Green River

1971 FWL 661 FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 Miles from Roosevelt

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

661'

16. NO. OF ACRES IN LEASE

1205

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1820'

19. PROPOSED DEPTH

+ - 10,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5450

22. APPROX. DATE WORK WILL START*

11-20-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36	20"	60 [#]	50'	To Surface
13-3/4	9-5/8"	36 [#]	2000'	To Surface
7-7/8	5-1/2"	17 [#]	+ - 10,000'	400 Sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald J. Johnson

TITLE

Vice President

DATE

10-5-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12-22-83

T1S, R1E, U.S.M.

N 89° 56' E

5266.8

20

1971'

Elev. 5450

661'

5256.24

S 89° 43' W

PAIUTE OIL & MINING CORP.

Well location as shown in the
SE 1/4, SW1/4, Section 20, T1S,
R1E, U.S.M., Uintah County, Utah.

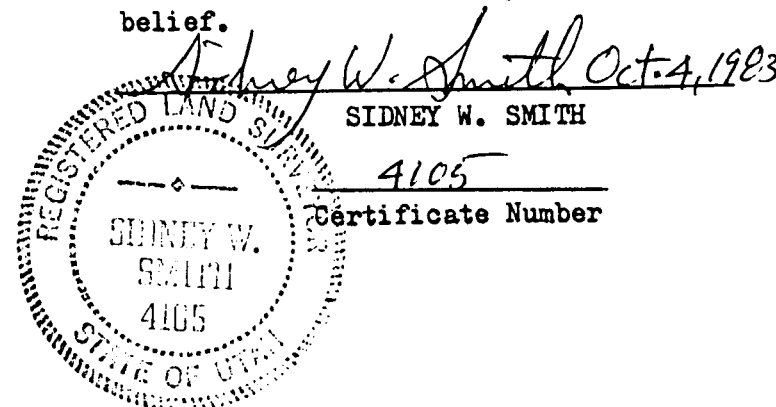
RUI - 12GR



SCALE:
1" = 1000'

CERTIFICATE

This is to certify that this survey
was done by me or under my supervision
as prescribed by the laws of the State
of Utah, and the contents are true and
correct to the best of my knowledge and
belief.

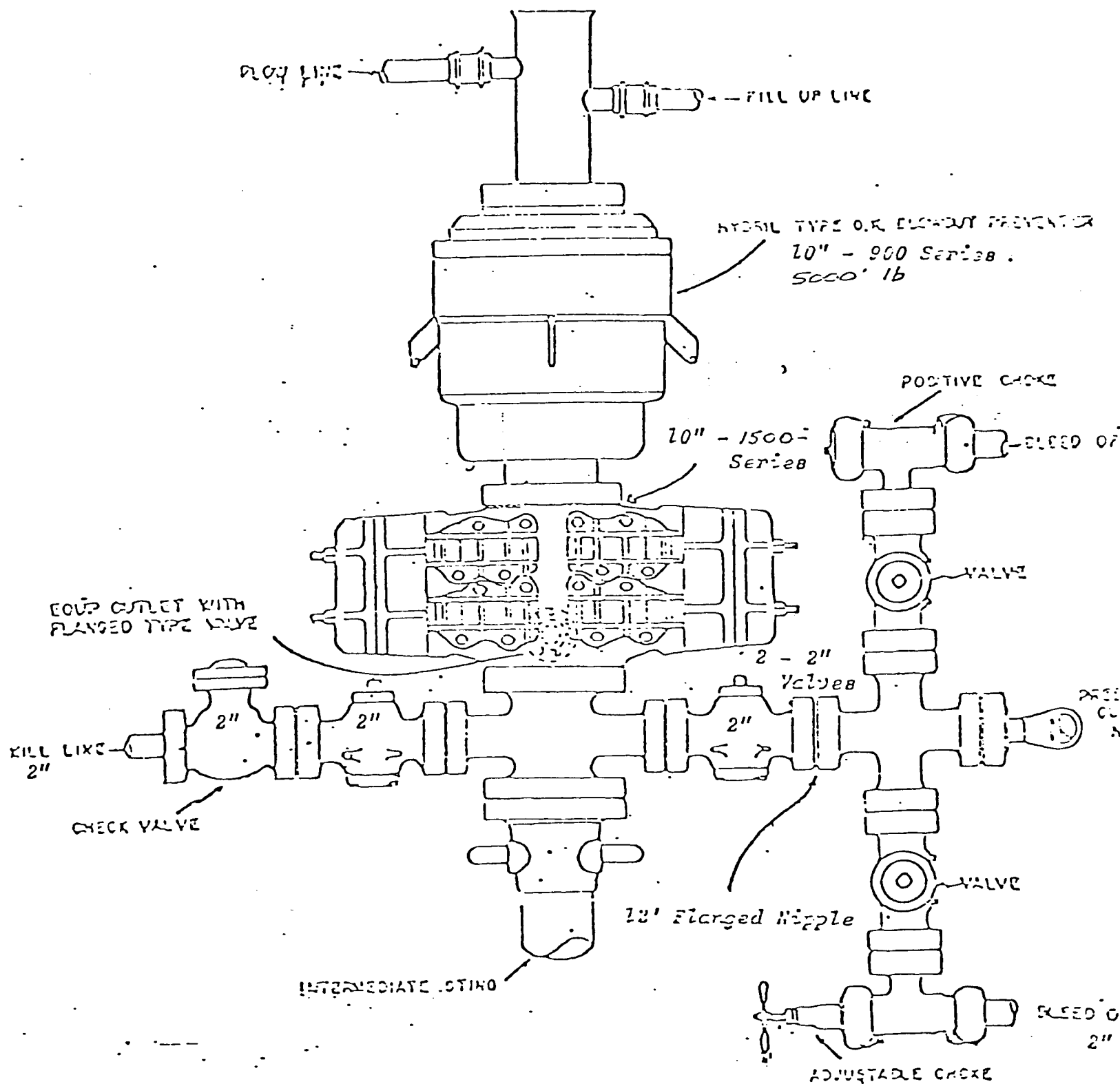




Paiute Oil and Mining Corporation

NTL - 6

1. Duchesne River @ Surface
2. Uintah top 1000 +/-
Green River top 4300 +/-
3. Green River upper 4500 +/-
Green River lower 6350 +/-
5. Diagram enclosed
6. Gel Chemical mud, about 9#pg, 40 vis and water loss about 2
7. Kelly Cock, float at bit, flow control monitoring equipment on mud tanks and in mud logging trailer, and a sub on the floor with a full opening valve which can be stabbed in to drill pipe.
8. No drill stem tests are planned. No cores planned on this well. Mud log, Gamma Ray, DIL, BC Sonic, CNFD. Logs will be run.
9. Nothing abnormal in preserves or no Hydrogen sulfide, although we will be monitoring gases at all times to be safe.
10. As soon as permitted.



NOTE: FLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Diag. A

PAIUTE OIL & MINING CORPORATION

13 Point Surface Use Plan

for

Well Location

Located In

Section 28. T1S, R1E, U.S.B. & M.

Utah County, Utah

Paiute Oil and Mining Corporation
Well Location
Section 28, T1S, R1E. U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach Paiute Oil & Mining Corp. well location site, located in the NW 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., Uintah County, Utah:

Proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 2.8 miles to the junction of this Highway and an existing road to the North; proceed North along this road 9.56 miles to its junction with the beginning of the proposed access road (to be discussed in Item #2).

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B. & M., and proceeds in a Westerly direction 0.2 miles + to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be no culverts required along this access road.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

Paiute Oil & Mining Corporation
Well Location
Section 28, T1S, R1E, U.S.B. & M.

There are no fences encountered along this access road, there will be no gates or cattguards required.

The terrain that this access road traverses is relatively flat.

All lands involved uner this action are under Private Ownership.

The vegetation of this route consists of sparce amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are 2 known producing wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site).

There are no known water wells, temporarily abandoned wells, disposal wells. drilling wells shut-in wells. injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there no other LINMAR ENERGY CORPORATION production facilities, and gas gathering lines, tank batteries, oil gathering lines. injection line or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible. with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private sources.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above. all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Paiute Oil & Mining Corporation
Well Location
Section 28, T1S, R1E. U.S.B. & M.

Water to be used for the drilling and production of this well will be pumped from the Uintah River to the Southwest corner of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies will be notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintan Mountains to the North. and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average. climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush. grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope. rabbits. and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

Paiute Oil & Mining Corporation
Well Location
Section 28, T1S, R1E, U.S.B. & M.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

This well location site sits on a relatively flat area approximately 1200' Northeast of the West channel of the Uintah River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the North through the site to the South at approximately a 1.0% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is owned by the Western Petroleum.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Donald J. Johnson
PAIUTE OIL & MINING CORPORATION
P.O. Box 1329
Park City, Utah 84060

(801) 649-8212

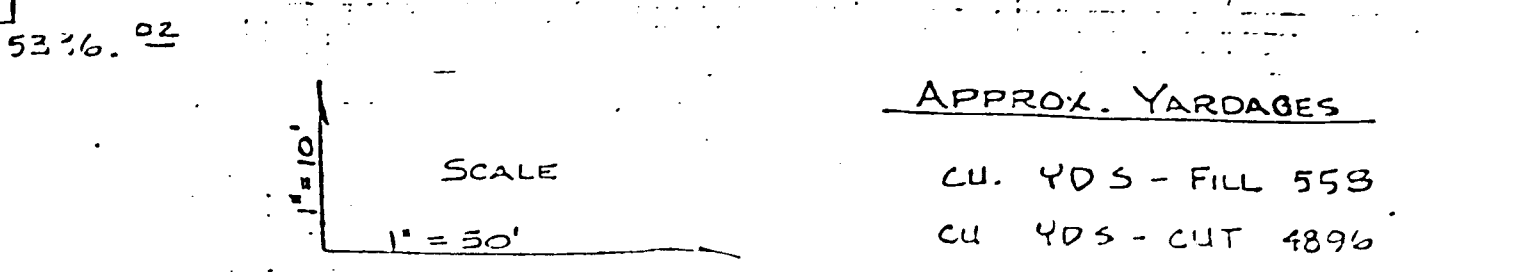
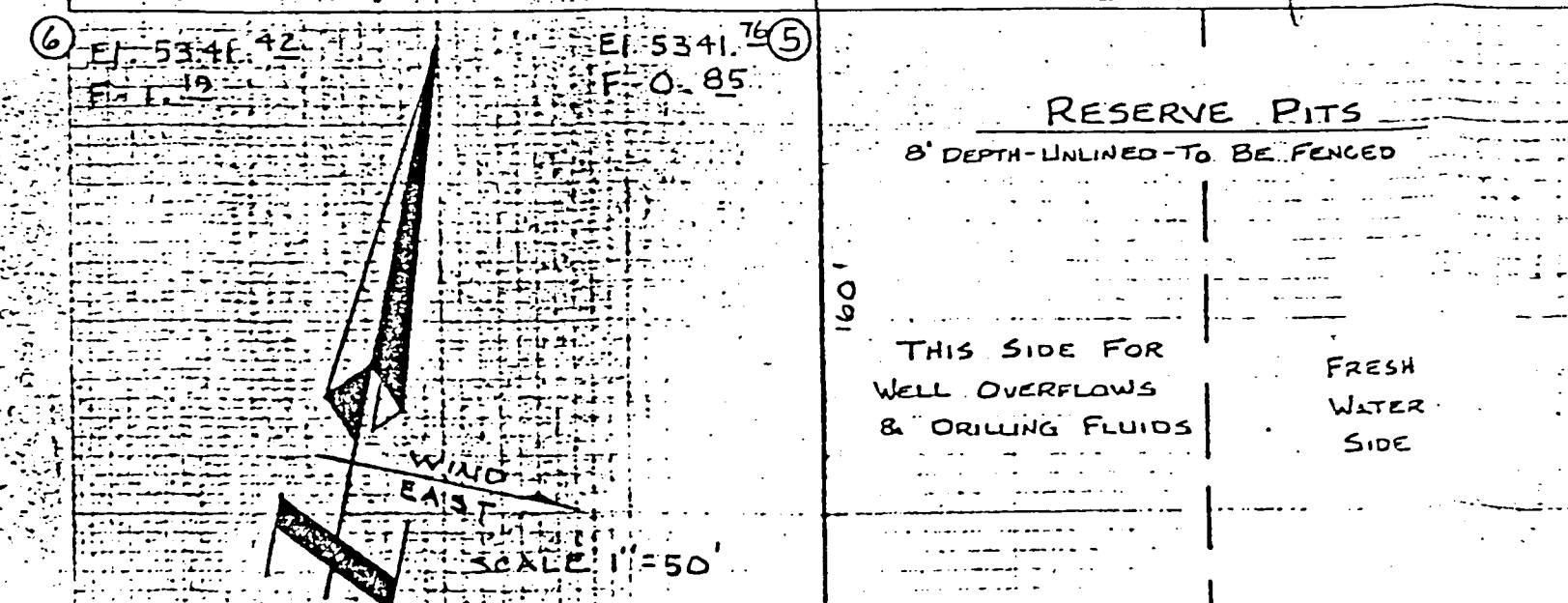
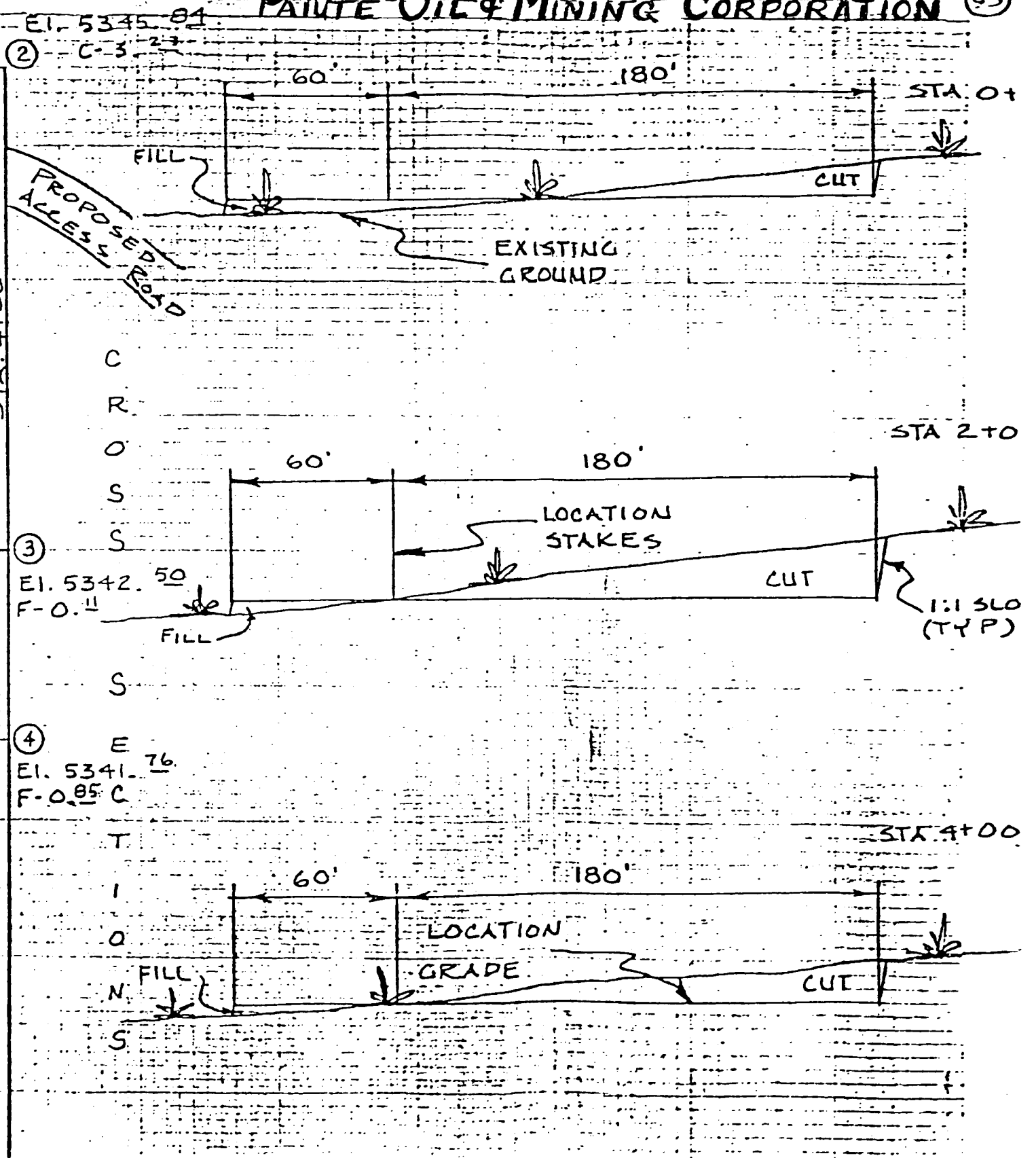
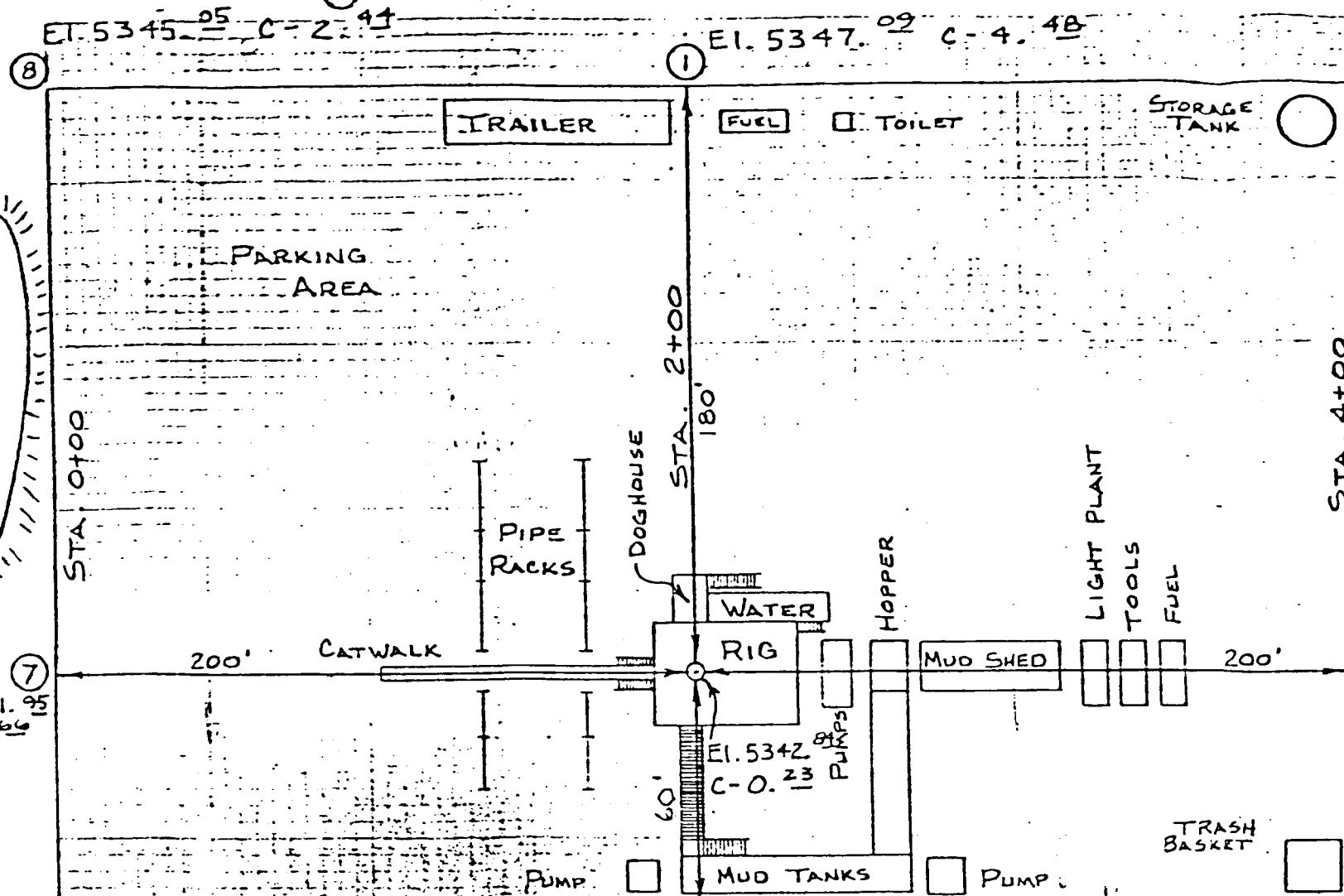
Paiute Oil & Mining Corporation
Well location
Section 28. T1S. R1E, U.S.B. & M.

13. CERTIFICATION

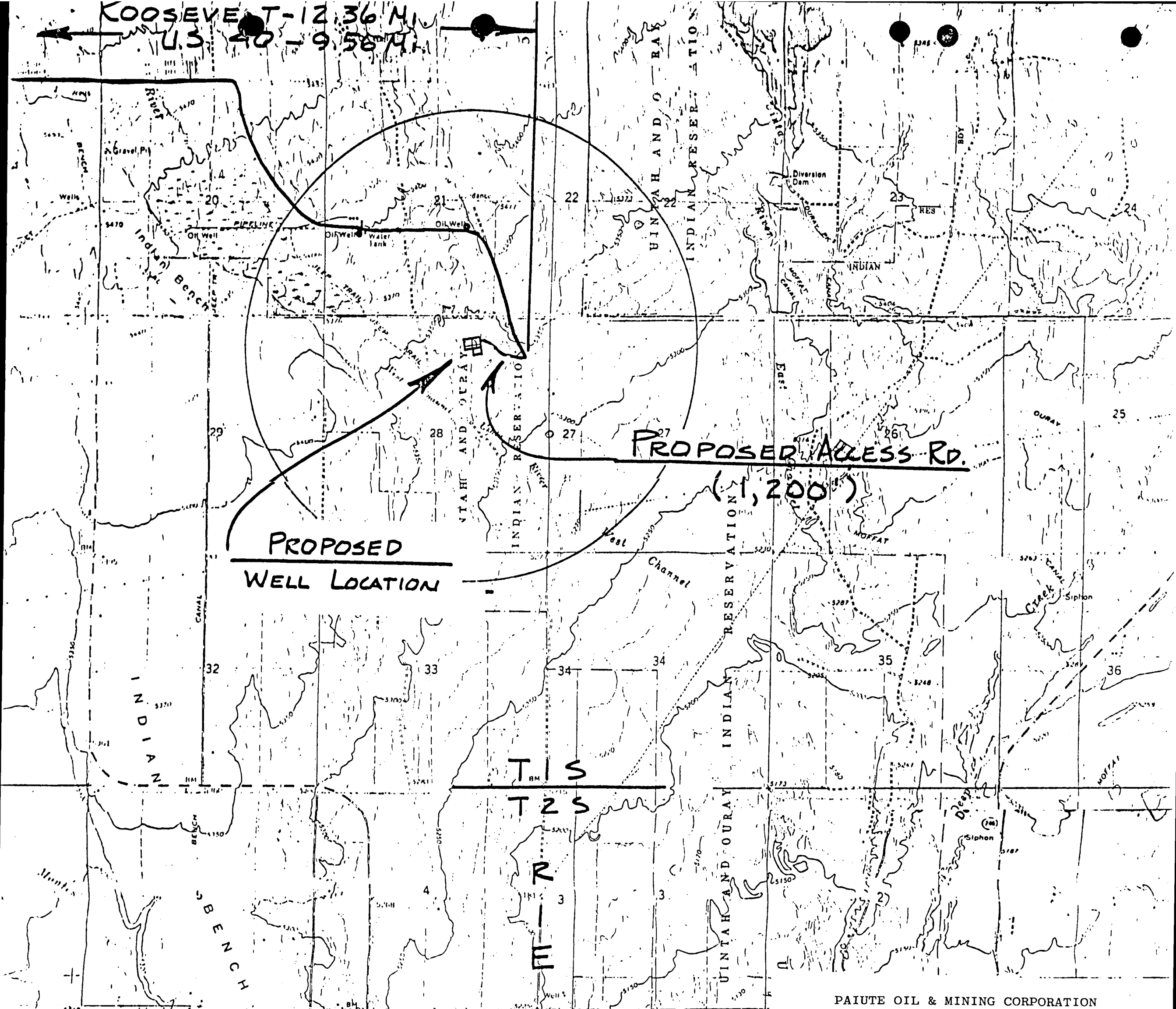
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

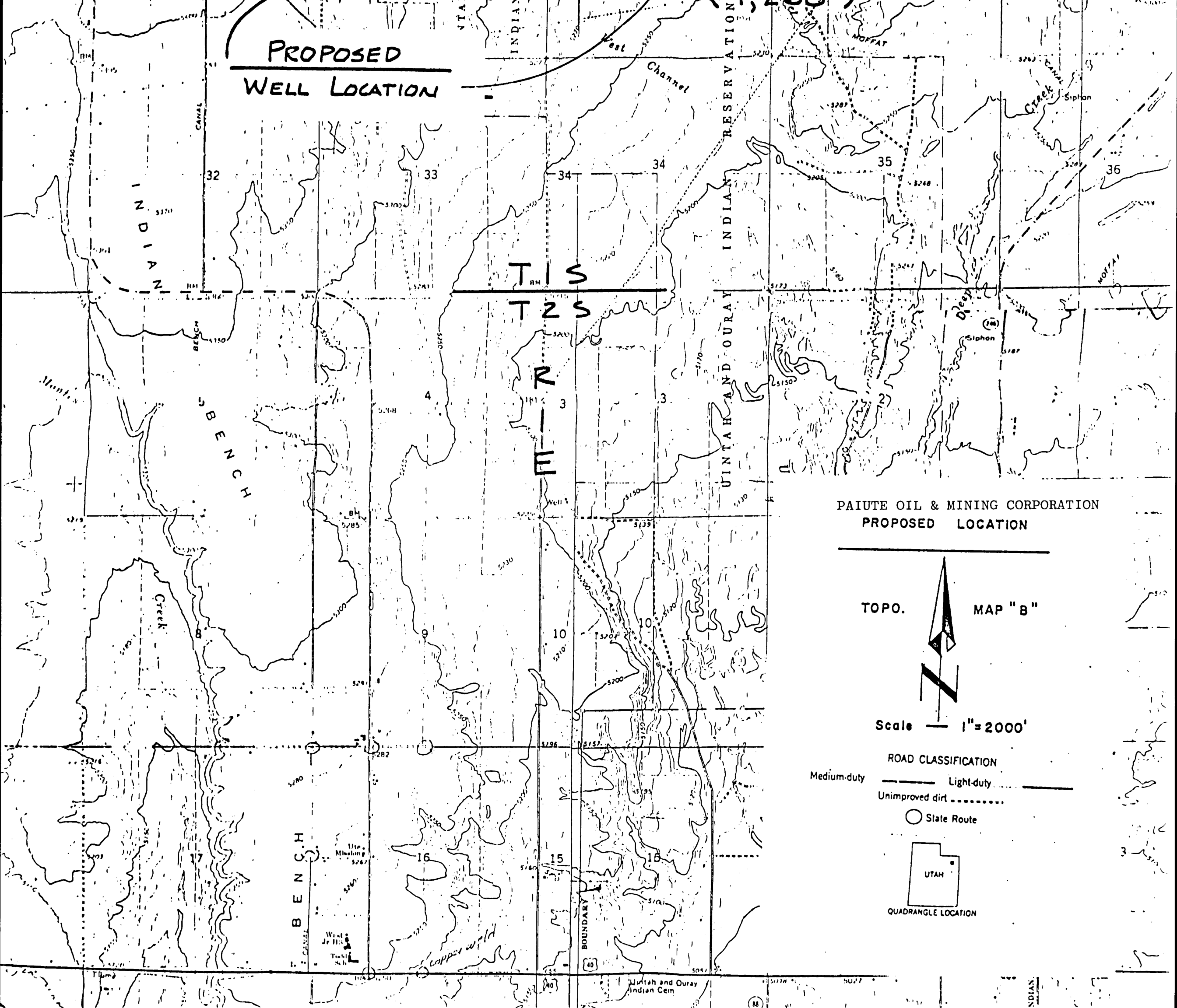
Donald J. Johnson



ROOSEVELT-1236 N
U.S. 40-958 N



**PROPOSED
WELL LOCATION**



**PAIUTE OIL & MINING CORPORATION
PROPOSED LOCATION**

TOPO.

MAP "B"

Scale 1" = 2000'

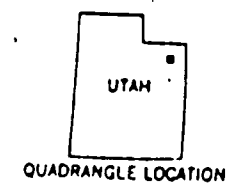
ROAD CLASSIFICATION

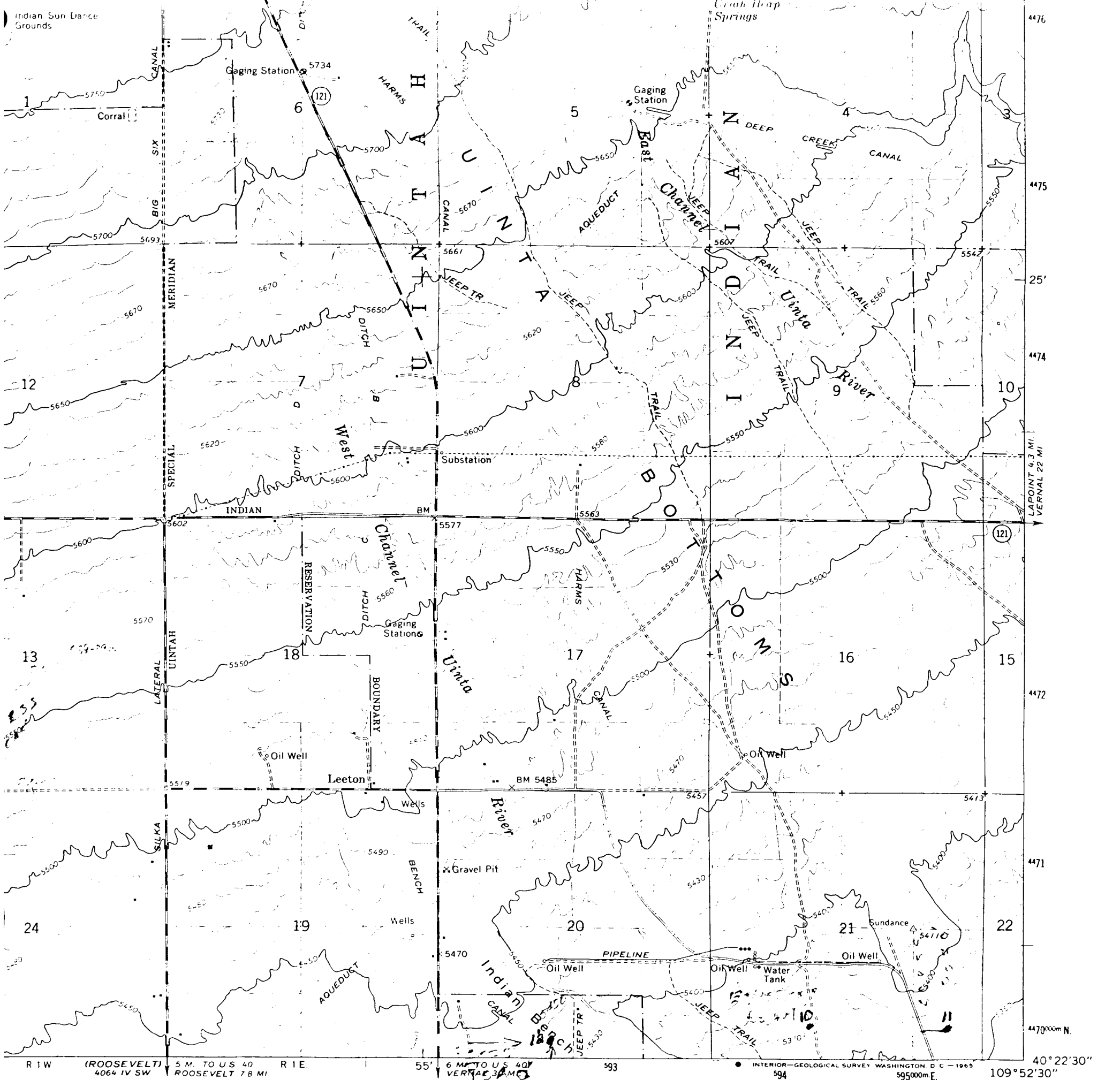
Medium-duty

Light-duty

Unimproved dirt

State Route





COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
CAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242
NG TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

UTAH

QUADRANGLE LOCATION

WHITEROCKS, UTAH
N4022.5—W10952.5/7.5

1964

AMS 4064 IV NW—SERIES V897

OPERATOR Pacific Oil & Mining Corp. DATE 10-27-83
WELL NAME RHI #12 GR
SEC SESW 20 T 15 R 1E COUNTY Uintah

43-047-31427
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-22-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☒

A-3 ROOSEVELT
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

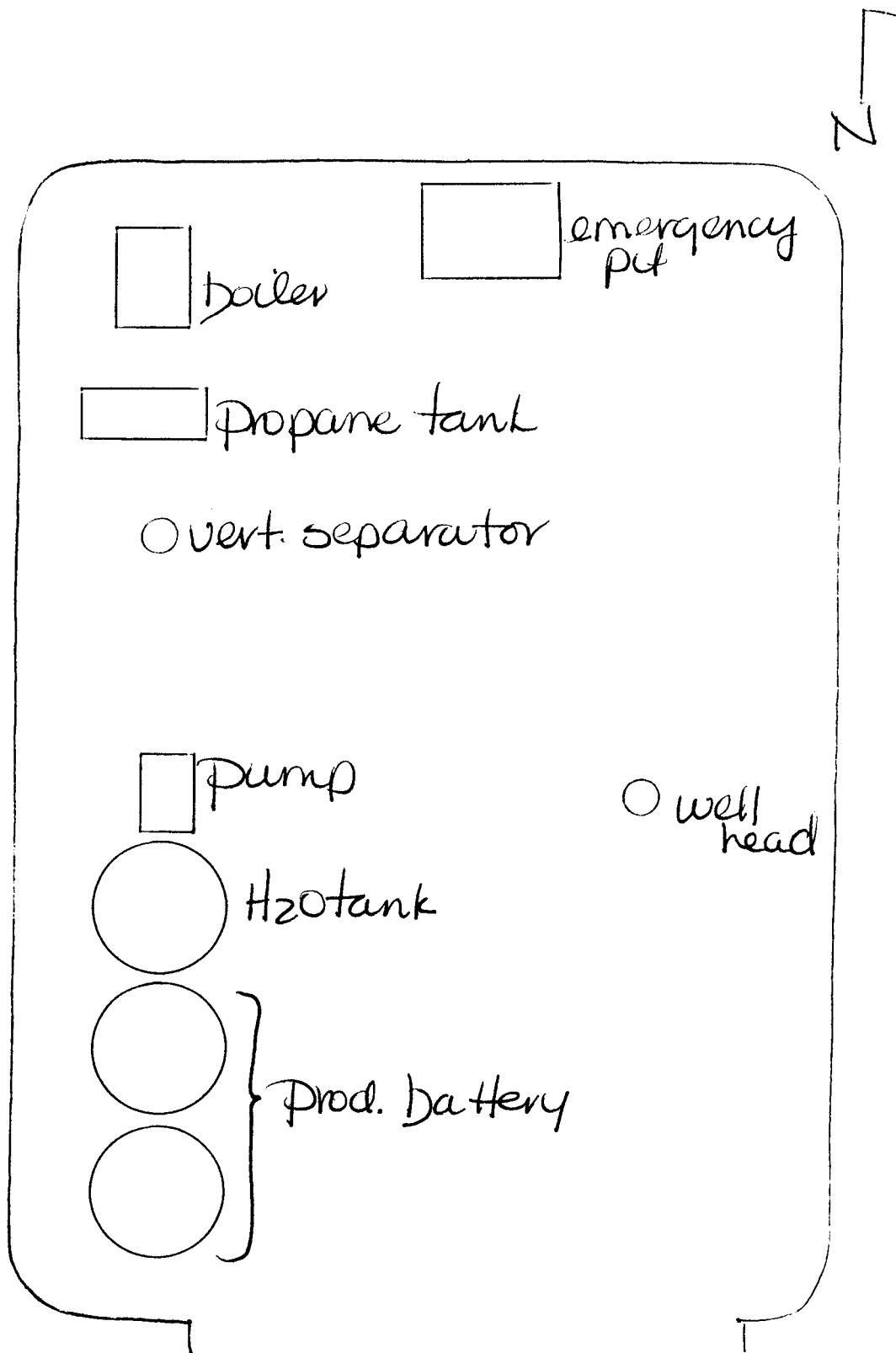
☐

c-3-c

SPECIAL LANGUAGE:

WATER

R.U. #12 GR Sec 20, T1S, R1E @Hubly 12/5/88



December 22, 1983

Paiute Oil & Mining Corporation
1901 Prospector
Box 1329
Park City, Utah 84060

RE: Well No. RUI #12 GR
SESW Sec. 20, T. 1S, R. 1E
661' FSL, 1971' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31427.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. UNIT AGREEMENT NAME Roosevelt Unit		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. FARM OR LEASE NAME Roosevelt		
2. NAME OF OPERATOR PAIUTE OIL & MINING CORPORATION			9. WELL NO. RUI #12 GR		
3. ADDRESS OF OPERATOR 1901 Prospector/Box 1329/Park City, UT 84060			10. FIELD AND POOL, OR WILDCAT Roosevelt		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SE $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 20 T-1S R-1E At proposed prod. zone Green River			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 - T-1S R-1E US		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 Miles from Roosevelt			12. COUNTY OR PARISH Uintah		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 241 661'			16. NO. OF ACRES IN LEASE 1205		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1820'			19. PROPOSED DEPTH + - 10,000		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5450			22. APPROX. DATE WORK WILL START* 11-20-83		

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36	20"	60 ^{LB}	50'	To Surface
13-3/4	9-5/8"	36 ^{LB}	2000'	To Surface
7-7/8	5-1/2"	17 ^{LB}	+ - 10,000'	400 Sacks

RESERVE
JAN 19 1934

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donald F. Johnson TITLE Vice President DATE 10-5-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSOCIATE
 APPROVED BY Donald C. Rivard TITLE DISTRICT MANAGER DATE 12-30-83

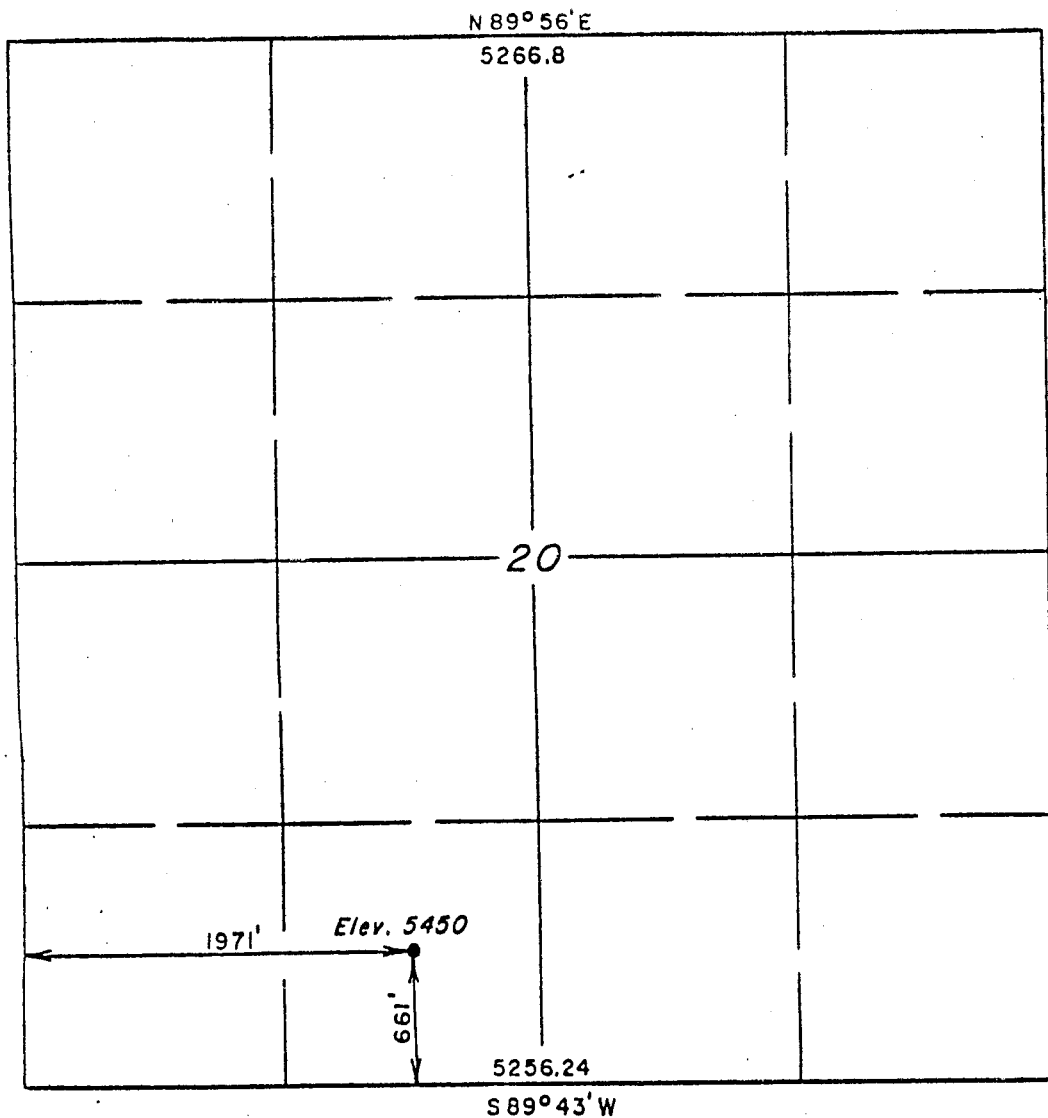
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

T1S, R1E, U.S.M.



PAIUTE OIL & MINING CORP.

Well location as shown in the
SE 1/4, SW1/4, Section 20, T1S,
R1E, U.S.M., Uintah County, Utah.
RUI - 12GR

DIVISION OF
OIL, GAS & MINING

RECEIVED
JAN 16 1983

N

SCALE:
1" = 1000'

CERTIFICATE

This is to certify that this survey
was done by me or under my supervision
as prescribed by the laws of the State
of Utah, and the contents are true and
correct to the best of my knowledge and
belief.

Sidney W. Smith Oct. 4, 1983
SIDNEY W. SMITH
4105
Certificate Number
REGISTERED LAND SURVEYOR
SIDNEY W. SMITH
4105
STATE OF UTAH

RECEIVED
JAN 10 1984

DIVISION OF
OIL, GAS & MINING

PER _____
NOS _____
APD _____ ✓
COMPANY Paiute Oil Company
WELL 12-GR
SECTION 20 T 1S R 1E
LEASE I-109-IND-5242
ONSITE DATE 11/8/83

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

GENERAL

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. No prospecting will be allowed on tribal lands.
4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
5. A cultural resource clearance is required before any construction begins. The clearance has been done. Clearance has been granted by Grand River Consultants.
6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area.
3. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.

4. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.
5. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
6. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
7. All artifacts found on tribal lands shall be left in place and the BIA promptly notified.
8. Production water will be disposed of a approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
9. It is the policy of the BIA to make rights-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity.
10. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
11. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).
13. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.
14. The top 6-10 inches of topsoil will be removed and stockpiled on the west edge of the location.

15. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
16. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
17. The operator or his contractor will contact the BIA and the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land.
18. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
19. Location will be moved 441' west, 441' south to accommodate grazing allotments.
20. Location will be rotated 180° to accommodate drilling program.
21. Drainage ditch around location to prevent drainage damage.
22. Due to ground water aquifers close to the surface and the sensitivity of the ground water system to contamination from drilling fluids in reserve pits, the reserve pit shall be lined with a sealed liner or portable tanks shall be used instead of a reserve pit. Drilling fluids shall be removed from location and deposited in an approved disposal facility. The pit liner shall be removed from the pit and the pit rehabilitated as soon as possible after the well has been drilled.

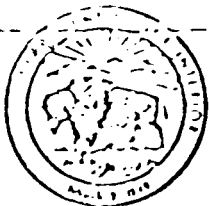
REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. The operator or his contractor will contact the BIA and Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.

7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
8. The access will be blocked to prevent any vehicle use.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
3. Tank batteries will be placed on the west edge of the location.
4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED
JAN 10 1981
**DIVISION OF
OIL, GAS & MINING**
February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

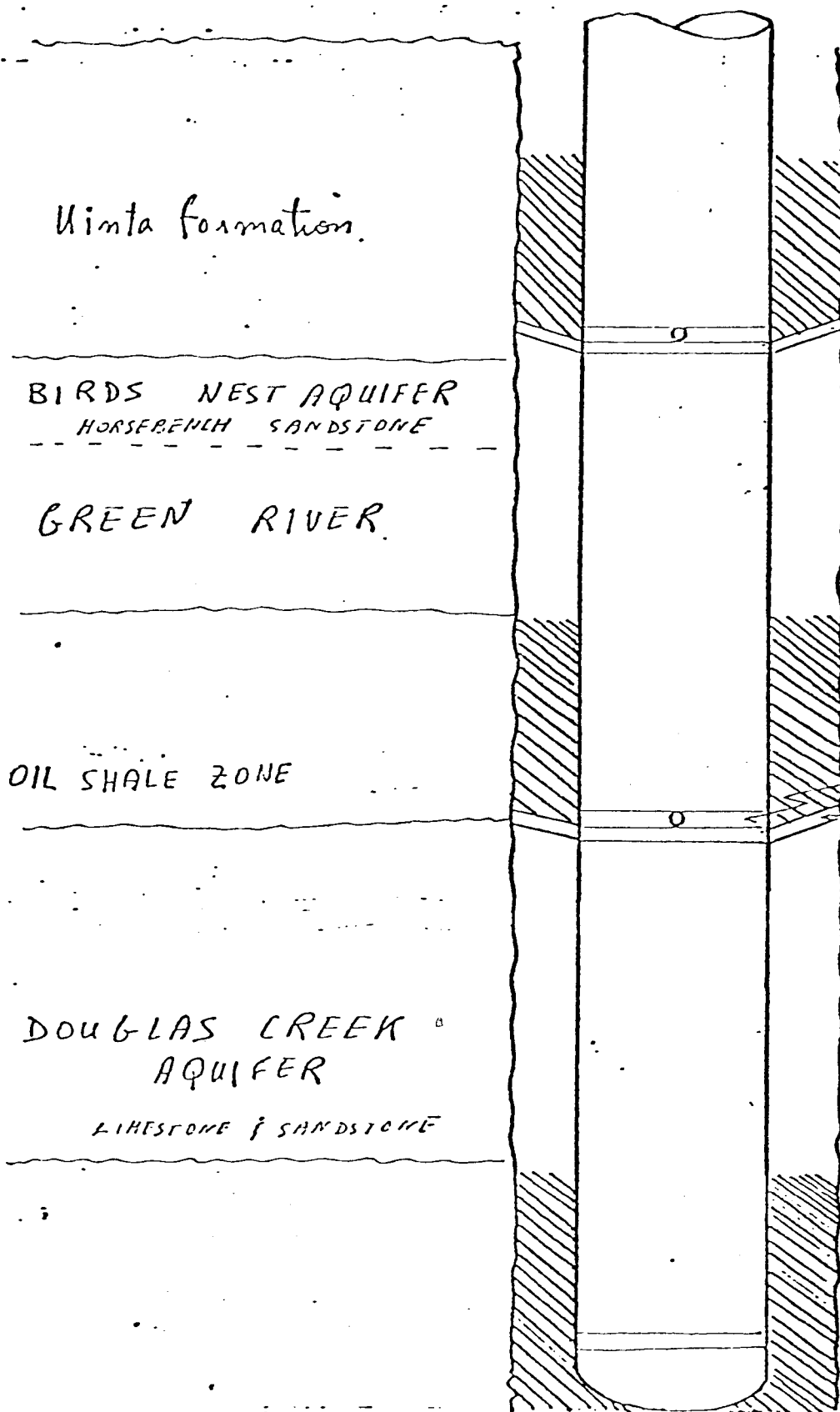
- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

AMR/kr

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS NATURAL BUTTES FIELD. UINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED
50' ABOVE TOP AQUIFER
CEMENT TO RISE AT
LEAST 300' IN ANNULUS

RECEIVED
JAN 16 1951

DIVISION OF
OIL, GAS & MINING

STAGE COLLAR
CEMENT BASKET.

CEMENT BASKET IS SET AT
CONSOLIDATED SECTION AT THE
BASE OF THE OIL SHALE ZONE
CEMENT TO REACH THE TOP
OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE
OF LOWER AQUIFER

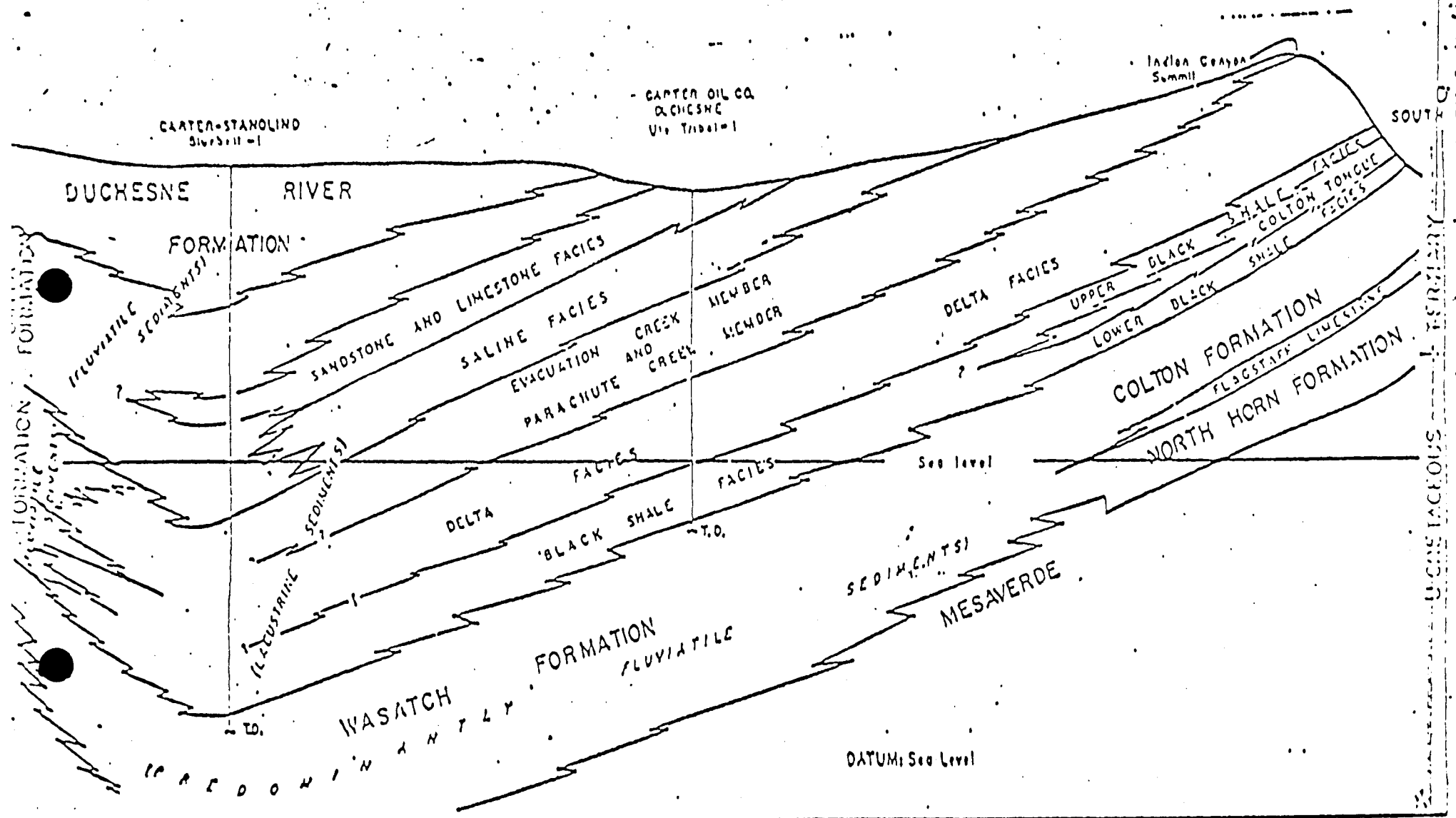


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PAIUTE OIL & GAS

WELL NAME: RUI #12 GR

SECTION SESW 20 TOWNSHIP 1S RANGE 1E COUNTY UINTAH

DRILLING CONTRACTOR TWT

RIG # 59

SPUDDED: DATE 1-24-84

TIME 4:30 PM

HOW ROTARY

DRILLING WILL COMMENCE

REPORTED BY DON JOHNSON

TELEPHONE # 1-649-8212

DATE 1-25-84 SIGNED AS

DON SAID THIS WAS AN INDIAN PURCHASE AND THEY WOULD
CONFIRM PRIOR TO MOVING TWT #59 ON SITE. THE RATTI HOLE DRILLER
WAS NOT SUPPOSED TO SET CONDUCTOR, BUT SINCE HE DID, DON REPORTED IT.
#59 SHOULD BE ON SITE IN ABOUT 10 DAYS.

Don Johnson
1-26-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Rio Bravo Oil Company (Paiute Oil & Mining - Agent)

3. ADDRESS OF OPERATOR
Pacific Gateway Gldg., 201 Mission St., San Francisco, CA 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
#12 SEC 20 SESW API 43-047-31427 #13 SEC 13 NESW API 43-042-31414
#1 SEC 21 NWSW API 43-047-15550 #B-2 SEC 20 NWSW API 43-047-31187
#2 SEC 21 NWSE API 43-047-15551 #9 SEC 28 NWSE API 43-047-31384
#3 SEC 28 SESE API 43-047-15552 #10 SEC 21 SESW API 43-047-31429
#4 SEC 13 SWSW API 43-047-15549 #11 SEC 21 SESE API 43-047-31428

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
I-SEC-NO-886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO. RUI 1,2,3,4,B-2,
9,10,11,12,13

10. FIELD AND POOL, OR WILDCAT
T. 1 S & R. 1 E & 1 W

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald J. Johnson

TITLE V.P. Oil & Gas Operations

DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Paiute Oil & Mining Corp 3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Ut. 84060 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1971'FWL 661'FSL Sec. 20 T. 1 S. R. 1 E. 14. PERMIT NO. API 43-047-31427		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray 7. UNIT AGREEMENT NAME Roosevelt Unit 8. FARM OR LEASE NAME Roosevelt 9. WELL NO. RUI #12 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T 1 S. R 1 E. U.S.M. 12. COUNTY OR PARISH Uintah 13. STATE Utah	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,450			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-84 Well spudded 4-2-84. Drilling at 10,266' on 4-30-84

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE Vice Pres. Oil & Gas Operations

Date: April 30, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> NATURAL GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242	
2. NAME OF OPERATOR Paiute Oil & Mining Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1971'FWL 661'FSL Sec. 20 T. 1 S. R. 1 E.		8. FARM OR LEASE NAME Roosevelt	
14. PERMIT NO. API 43-047-31427		9. WELL NO. RUI #12	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,450		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T 1 S. R 1 E. U.S.M.	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-31-84 Well reached T.D. of 10,484 on 5-4-84. Casing set & rig down - waiting on completion crew.

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE Vice Pres. Oil & Gas Operations Date: May 21, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242	
2. NAME OF OPERATOR Paiute Oil & Mining Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1971'FWL 661'FSL Sec. 20 T. 1 S. R. 1 E.		8. FARM OR LEASE NAME Roosevelt	
14. PERMIT NO. API 43-047-31427		9. WELL NO. RUI #12	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,450		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T 1 S. R 1 E. U.S.M.	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-84 Waiting on completion

RECEIVED

JUL 30 1984

DIVISION OF OIL
& GAS MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE Vice Pres. Oil & Gas Operations Date: June 30, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1971'FWL 661'FSL Sec. 20 T. 1 S. R. 1 E.		8. FARM OR LEASE NAME Roosevelt
14. PERMIT NO. API 43-047-31427		9. WELL NO. RUI #12
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,450		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 20 T 1 S. R 1 E. U.S.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-31-84 Waiting on completion

RECEIVED

AUG 13 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald J. Johnson

TITLE Vice Pres. Oil & Gas
Operations

DATE July 31, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242
2. NAME OF OPERATOR Paiute Oil & Mining Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
3. ADDRESS OF OPERATOR 1901 Prospector Sq. P.O. Box 1329, Park City, Ut. 84060		7. UNIT AGREEMENT NAME Roosevelt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1971'FWL 661'FSL Sec. 20 T. 1 S. R. 1 E.		8. FARM OR LEASE NAME Roosevelt
14. PERMIT NO. API 43-047-31427		9. WELL NO. RUI #12
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,450		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 20 T 1 S. R 1 E. U.S.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-84 Waiting on completion

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson
Donald J. Johnson

TITLE Vice Pres. Oil & Gas Operations

DATE Aug. 31, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray
3. ADDRESS OF OPERATOR 1901 Prospector Sq., P.O. Box 1329, Park City, Utah 84060		7. UNIT AGREEMENT NAME Roosevelt Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1971' FWL 661' FSL SEC 20, T. 1 S. R. 1 E.		8. FARM OR LEASE NAME Roosevelt
14. PERMIT NO. API 43-047-31427		9. WELL NO. RUI #12
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,450		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 20 T. 1 S. R. 1 E. U.S.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-30-84 Waiting on completion

18. I hereby certify that the foregoing is true and correct

SIGNED Donald Johnson TITLE Vice Pres., Oil & Gas DATE 9-30-84
Donald Johnson Operations
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" (Form 3160-1)

RECEIVED

JUN 07 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements.
See also space 17 below.)
At surface

1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

14. PERMIT NO.
API 43-047-31427

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5,450

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt

9. WELL NO.

RUI #12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 20 T 1 S. R 1 E. U.S.M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

VP O. I. + GAS

DATE 10/31/84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to, or change reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ JUN 07 1985
2. NAME OF OPERATOR
Paiute Oil & Mining Corporation
3. ADDRESS OF OPERATOR
1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

14. PERMIT NO.
API 43-047-31427
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,450
7. UNIT AGREEMENT NAME
Roosevelt Unit
8. FARM OR LEASE NAME
Roosevelt
9. WELL NO.
RUI #12
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 20 T 1 S. R 1 E. U.S.M.
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson

TITLE VP Oil & Gas

DATE 11/30/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen on a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 07 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

14. PERMIT NO.
API 43-047-31427

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5,450

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5242
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah-Ouray
7. UNIT AGREEMENT NAME
Roosevelt Unit
8. FARM OR LEASE NAME
Roosevelt
9. WELL NO.
RUI #12
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC 20 T 1 S. R 1 E. U.S.M.
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

VP Oil & Gas

DATE 12/31/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back, or to alter a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 07 1985		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242	
2. NAME OF OPERATOR Paiute Oil & Mining Corporation		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray	
3. ADDRESS OF OPERATOR 1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060				7. UNIT AGREEMENT NAME Roosevelt Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.				8. FARM OR LEASE NAME Roosevelt	
				9. WELL NO. RUI #12	
				10. FIELD AND POOL, OR WILDCAT Bluebell	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 20 T 1 S. R 1 E. U.S.M.	
14. PERMIT NO. API 43-047-31427		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,450		12. COUNTY OR PARISH Uintah	
				13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson

TITLE VP O.I. & GAS

DATE 1/31/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR
1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

JUN 07 1985

GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt

9. WELL NO.

RUI #12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 20 T 1 S. R 1 E. U.S.M.

14. PERMIT NO.

API 43-047-31427

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5,450

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

VP Oil & Gas

DATE

2/28/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004 0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Paiute Oil & Mining Corporation

JUN 07 1985

3. ADDRESS OF OPERATOR
1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

14. PERMIT NO.
API 43-047-31427

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5,450

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt

9. WELL NO.

RUI #12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 20 T 1 S. R 1 E. U.S.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

VP O.I. - GAS

DATE 3/31/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Paiute Oil & Mining Corporation
1901 Prospector Square
PO Box 1329
Park City, Utah 84060

Gentlemen:

Re: Well No. RUI #12 - Sec. 20, T. 1S., R. 1E.,
Uintah County, Utah - API #43-047-31427

Our records indicate that you have not filed drilling reports for the months of October 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 8, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/82

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt

9. WELL NO.

RUI #12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR ELK. AND
SURVEY OR AREA

SEC 20 T 1 S. R 1 E. U.S.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug into a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR

1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

14. PERMIT NO.

API 43-047-31427

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5,450

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

VP OIL & GAS

DATE 4/30/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS STATE*
(Other instructions on re-
verse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 07 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Paiute Oil & Mining Corporation

3. ADDRESS OF OPERATOR

DIVISION OF OIL
GAS & MINING

1901 Prospector Sw., P. O. Box 1329, Park City, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1971' FWL 661' FSL SEC 20 T. 1 S. R. 1 E.

14. PERMIT NO.

API 43-047-31427

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5,450

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt

9. WELL NO.

RUI #12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 20 T 1 S. R 1 E. U.S.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON COMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Johnson

TITLE

VP Oil + Gas

DATE 5/31/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 31, 1985

Rio Bravo Oil Co.
(Bravo Oil Co.)
201 Mission St. 30th Floor
San Francisco, CA 94105

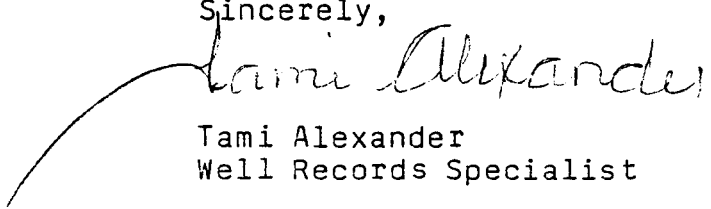
Gentlemen:

Re: Well No. RUI #12 - Sec. 20, T 2S, R 1E, USM
Uintah County, Utah - API # 43-047-31427

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 15, 1986.

Sincerely,


Tami Alexander
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/7



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

Rio Bravo Oil Co.
201 Mission Street, 30th Floor
San Francisco, CA 94105

Gentlemen:

Re: Well No. RUI #12 - Sec. 20, T. 2S, R. 1E
Uintah County, Utah - API #43-047-31427

A records review indicates that no required reports for the referenced well have been filed since April 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after terminating drilling.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0385S/8



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 3, 1986

RETURN RECEIPT REQUESTED
P 402 458 675

2nd NOTICE

Rio Bravo Oil Co.
201 Mission Street, 30th Floor
San Francisco, CA 94105

Gentlemen:

Re: Well No. RUI #12 - Sec. 20, T. 2S, R. 1E
Uintah County, Utah - API #43-047-31427

A records review indicates that no required reports for the referenced well have been filed since April 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after terminating drilling.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0385S/8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242	
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. ADDRESS OF OPERATOR 1680 West Hwy. 40 #1230, Vernal, UT		7. UNIT AGREEMENT NAME Unknown 031816	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1971' FWL 661' FSL		8. FARM OR LEASE NAME Unknown	
14. PERMIT NO. 4304731427		9. WELL NO. R.U. #12	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,450'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 20, T1S., R1E., SE/SW	
		12. COUNTY OR PARISH Uintah	
		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Status Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised Gavilan Petroleum, Inc. has become operator of subject well.
Initial completion has commenced on March 15, 1988. Attached please find appropriate Workover Procedure & Wellbore Schematic.

N9510 Rto Bravo Oil Co. to Gavilan N2275

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 3-15-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Wellbore Schematic

K.B. Depth 16.8' above G.L.

Lease & Well # : Roosevelt Unit #12

Legal : SE/SW, Sec. 20, T1S., R1E

Field : Bluebell

Formations : Transition and GreenRiver

Date : 9-12-87 (Data Prepared)

12 1/4" Hble

TOC @ Ground Level (?) TBG: Size

JTS. _____ Set @

ВНА:

H₂S: _____ ppm

10 3/4", 40.5(?), J-55 (?), CSQA 2,078'

cmt. w/ Assume: 730 sxs. Halco Lite. 10 lb/sk Gilsonite,

1/4 lb/sk Flocele, 300 sxs. Class "H"

75 lb Flocele, 2%CaCl

Production Casing

O.D.	#/ft.	Grade	Set @

8½" Hole

TOC @ _____

Not known as of
9-12-87.

Brief Well History:

Completion to take place during the month of Sept., 1987.

5 1/2", 17.0 #, J-55, CSq @ 10,484'

cmt. w/ 1.060 sxs. 50-50 Poz, 2% Gel, 10% Salt,
0.4% Halad 24, 1/4 lb/sk Flocele.

TD @ 10,484'

P.B.T.D.

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

1680 W. Highway 40, Suite 1230, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

At proposed prod. zone SE/4SW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

43-047-31427

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This is to advise that the Operator of this well has been changed
to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Land Manager

DATE

3/30/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPLETION PROCEDURE
ROOSEVELT UNIT # 12
SE/SW, Sec. 20, T1S., R1E.
Uintah County, Utah

1. Move in and rig up service unit. Nipple down wellhead. Nipple up B.O.P.'S. Rig up wireline. Run junk basket, gauge ring, and casing caliper log from P.B.T.D. to surface.
2. Tally in the hole with bit, and tubing. Clean hole out to P.B.T.D. or 10,420'. Circulate hole clean with 2% KCL water. Pull tubing and bit out of the hole.
3. Rig up wireline. Run Gamma Ray, Collar Curve, Amplitude Curve, and Seismic Spectrum from P.B.T.D. to 8,000 feet and across cement top.
4. Pressure test casing to 2,500 psi. Perforate the following intervals with 4" casing guns at 4 shots per foot.

INTERVAL -----	FOOTAGE -----	NO. HOLES -----
10,402' - 10,399'	3'	12
10,396' - 10,390'	6'	24
10,388' - 10,385'	3'	12
10,381' - 10,379'	2'	8
	-----	-----
	14'	56

5. Run in the hole with 5 1/2" Packer. Set Packer at 10,300'. Pressure test Annulus to 2,500 psi.
6. Break down perforations 10,402' - 10,379' with 2% KCL water and rig pump. Evaluate interval by swabbing
7. If necessary, acidze perforations with 3,000 gallons of 7 1/2% HCL acid, Additives, and 65 ball sealers. Evaluate interval by swabbing.
8. Pull Packer and Tubing out of the well.

9. Perforate the following interval. With 4" Casing guns at 4 shots per foot.

INTERVAL	FOOTAGE	NO. HOLES
10,334' - 10,326'	8'	32
10,316' - 10,307'	9'	36
10,296' - 10,287'	9'	36
10,284' - 10,280'	4'	16
	30'	120

10. Run Retrievable Bridge Plug, Packer and Tubing in the well. Set Plug at 10,370'.
11. Pressure test Plug, Packer and Tubing to 2,500 psi. Pull out of the well. Set Packer at 10,200'.
12. Break down perforations 10,334' - 10,280' with 2% KCL Water and Rig Pump. Evaluate interval by swabbing.
13. If necessary, acidize perforations with 6,000 gallons of 7 1/2% HCL acid, Additives, and 132 ball sealers. Evaluate interval by swabbing.
14. Retrieve Bridge Plug and set at 10,000'. Pressure test Plug, Packer and Tubing to 2,500 psi. Pull Packer and Tubing out of the well.
15. Perforate the following interval. With 4" Casing guns at 4 shots per foot.

INTERVAL	FOOTAGE	NO. HOLES
9,914' - 9,902'	12'	48
	12'	48

16. Isolate perforations from 9,914' - 9,902'. Run Packer and Tubing in the well. Set Packer at 9,820'.

Completion Procedure
Roosevelt Unit 12
September 12, 1987
Page 3

17. Break down Perforations 9,914' - 9,902' with 2% KCL water and Rig Pump. Evaluate interval by swabbing.
18. If necessary, acidze perforations with 2,500 gallons of 7 1/2% HCL acid, Additives, and 60 ball sealers. Evaluate interval by swabbing.
19. Run in the well, and retrieve plug at 10,000'. Pull tubing and assembly out of the well.
20. Place well on production from all three intervals. Production method to be decided after well evaluation.

COMPANY: Yanilan UT ACCOUNT # N2275 SUSPENSE DATE: 12-22-87

WELL NAME: _____

TELEPHONE CONTACT DOCUMENTATION

API #: _____

CONTACT NAME: Joann Riddle

SEC, TWP, RNG: _____

CONTACT TELEPHONE NO.: 789-4666 Jernal

SUBJECT: Yanilan acquired 13-ND-1 & EG2-1A & RU#12 from a
bankruptcy court. They sold them 11-87. She will
send sundry notifying us of chg.

(Use attachments if necessary)

RESULTS: <u>13-ND-1</u>	<u>RU#12</u>	<u>EG2-1A</u>
<u>4301330971</u>	<u>4304731427</u>	<u>4304731431</u>
<u>355413</u>	<u>131E20</u>	<u>6520E2</u>

(Use attachments if necessary)

CONTACTED BY: VC-DS

DATE: 12-8-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1-109-IND-5248	
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. ADDRESS OF OPERATOR 1680 West Hwy. 40 #1230, Vernal, UT		7. UNIT AGREEMENT NAME Roosevelt	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1971' FWL 661' FSL		8. FARM OR LEASE NAME	
14. PERMIT NO. 4304731427		9. WELL NO. Roosevelt Unit #12	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,450' G.R.		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec.20, T1S., R1E., SE/SW	
		12. COUNTY OR PARISH Uintah	
		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Utilize Location For Storage ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was completed as a producing oil well March 28, 1988. Gavilan Petroleum, Inc. requests permission to utilize the above referenced location for storage of common oil field material. If approved, this would promote better economics and efficiency in the area of concern.

Thank You!

18. I hereby certify that the foregoing is true and correct

SIGNED Scott J. Seebly

TITLE Operations Manager

DATE May 5, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>				<div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">AUG 1 1988</div>		5. NAME DESIGNATION AND SERIAL NO. I-109-IND-5248	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> REPER- EN <input type="checkbox"/> PIPE BACK <input type="checkbox"/> DIFF. REVER. <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. NAME OF OPERATOR Gavilan Petroleum, Inc.						7. UNIT AGREEMENT NAME Roosevelt Unit	
4. ADDRESS OF OPERATOR 1680 West Hwy 40 #1230, Vernal, Utah 84078						8. FARM OR LEASE NAME Roosevelt	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1971' FWL 661' FSL At top prod. interval reported below Same At total depth Same				9. WELL NO. Roosevelt Unit #12		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO. 4304731427				DATE ISSUED		12. COUNTY OR PARISH Uintah	
15. DATE SPUDDED 4-2-84				16. DATE T.D. REACHED 5-4-84		17. DATE COMPL. (Ready to prod.) 3-28-88	
18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 5,450' GR				19. ELEV. CASINGHEAD 5,448' GR		20. TOTAL DEPTH, MD & TVD 10,484'	
21. PLUG, BACK T.D., MD & TVD 10,447'				22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVAL DRILLED BY → X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Producing Interval=Transition Top=9,874' Bottom=10,484'						25. WAS WELL CORRED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comsand, Mud, Cement Bond, Casing Caliper Laterolog, Neutron/Density, Sonic, Sonic Overlay, Dielectric						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	40.5/J-55	2,078'	12 1/4"	730sxslite/300sxs"H"		None	
5 1/2"	17/ K-55	10,484'	8 1/2"	1060sxs 50-50 poz.		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
N.A.	N.A.	N.A.	N.A.	N.A.	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"/N-80	9,793.3'	9,799.9'
31. PERFORATION RECORD (Interval, size and number) Intervals: 10,402'-10,399', 10,396'-10,390', 10,388'-10,385', 10,381'-10,379', 10,334'- 10,326', 10,316'-10,307', 10,296'-10,287', 10,284'-10,280', 9,914'-9,902'. 4J.S.P.F.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
10,402'-10,379'				See Attached			
10,334'-10,280'				See Attached			
9,914'-9,902'				See Attached			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-5-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Hydraulic/Jet Pump/B+3 Combo.				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 5-14-88	HOURS TESTED 26.25	CHOKE SIZE N.A.	PROD'N. FOR TEST PERIOD →	OIL—BSL. 8	GAS—MCF. 0	WATER—BSL. 13.8	GAR-OIL RATIO 0
FLOW, TUBING PRESS. N.A.	CASING PRESSURE N.A.	CALCULATED 24-HOUR RATE →	OIL—BSL. 7.3	GAS—MCF. 0	WATER—BSL. 12.6	OIL GRAVITY-API (CORR.) 29.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used For Fuel. No Excess Gas.						TEST WITNESSED BY Dall Cook	
35. LIST OF ATTACHMENTS Completion Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Scott J. Perry</i>		TITLE Operations Manager				DATE 7-27-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Greenriver	8,000'	9,874'	Oil and Gas	Uintah	= 2,780'	
Transition	9,874'	10,484'		Greenriver	= 5,510'	
				Mahogany Marker	= 8,370'	
				Middle Marker	= 9,080'	
				Transition	= 9,874'	
				= Approx.		

38. GEOLOGIC MARKERS

Gavilan Petroleum, Inc.
Roosevelt Unit #12
SE/SW Section 20, T1S., R1E
Uintah County, Utah

file
055
RUE
RUE
1

- 6-2-88 Present Operation - Installing Blanking Sleeve (Day 1)
Rigged up Delsco Wireline Service. Made three runs into the well. Sheared standing valve, removed standing valve, and installed equalizing type blanking sleeve. Found large amounts of scale on standing valve. Fluid level at 1,460'. Pumped 23 barrels and tested annulus to 1,000 psi. Rigged up Delsco Swab unit. Initial fluid level at 1,500'. Made light swab runs and recovered 39 barrels of liquid at 5% crude cut and little gas. Final fluid level at 8,800'. Packer at 9,800'. Nippled down wellhead. Rigged up Western Company of North America to run acid job. Tested acid to 7 1/2% H.C.L. concentration with analysis kit. Placed 1,000 psi back pressure on annulus. Pumped 4,200 gallons of 7 1/2% H.C.L. acid dropping one ball per barrel with the following additives: 1 gal./1,000 gal. LT-21, 1 gal/1,000 gal flowback 10, 3 gal/1,000 gal. P-7, 1 gal./1,000 gal 7CR-2L, and 2 gal/1,000 gal. I-18. Max Rate= 5.4 bbls/min. Avg. Rate= 4.8 bbls/min. Max Press=4,000 psi. Avg. Press= 4,000 psi. I.S.D.P.= 1,000 psi, 5 min= 950 psi, 10 min= 850 psi, 15 min= 800 psi. Flushed to bottom perf. with 71 barrels of power water tank water from water truck. Rigged down Western. Nippled up wellhead. S.W.I. S.D.F.N.
Daily Cost: 5,530 Cum Cost: 5,530
- 6- 3-88 Present Operation - Swabbing (Day 2)
Casing Press.= 100 psi. Tubing Press.= 900 psi. Well bled off in 15 min. Rigged up to swab. Initial fluid level at surface. Made 12 swab runs in 7 hours. Recovered 89 barrels of liquid with little gas. Final crude cut 5%. Final fluid level at 8,400'. Rigged down swab. Ran in the well to release blanking sleeve. Had trouble releasing sleeve. Sleeve released. Pulled out of the well and found swab line sheared. Tools and sleeve remained. Removed acid load from production tank. S.W.I. S.D.F.N.
Daily Cost: 800 Cum Cost: 6,330
- 6- 4-88 Present Operation - Fishing Blanking Sleeve (Day 3)
Ran in the tubing with overshot. Was unsuccessful at latching tools. Pulled out of the tubing. With overshot. Ran in the tubing with wire spear and cut tool. Was unsuccessful at retrieving tools. Made one more attempt with overshot. No luck. S.W.I. S.D.F.N.
Daily Cost: 750 Cum Cost: 7,080

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E
UINTAH COUNTY, UTAH

6- 5-88 Present Operation - Swabbing (Day 4)
Rigged up swab. Made two swab runs to remove crude from tubing.
Made four runs in the tubing with full gauge overshoot. Had no
luck retrieving tools. Made two runs into the tubing with cut
off tool. Made final run with impression block. Found im-
pression of sinker bars and wire tail. Will move pulling unit
in. S.W.I. S.D.F.N.
Daily Cost: 0 Cum Cost: 7,080

6-13-88 Present Operation - Pulling Tubing (Day 5)
Rigged up General Well Service Rig #1. Nippled down wellhead.
Released Mountain States Arrow Set I production packer. Nippled
up B.O.P.'S. Pulled out of the well with 310 jts. of 2 7/8"
6.5 lb/ft, N-80 tubing: One Guiberson pump cavity, and one
described packer. Removed blanking sleeve and sinker bars from
pump cavity. Ran in the well with new Guiberson pump cavity and
Mountain States Arrow Set I packer as follows:
S.A.

K.B.	16.8	
310 jts. 2 7/8", 6.5 lb/ft, N-80 Tbg.	9,764.5'	9,781.30'
Guiberson Pump Cavity	12.0'	9,793.30'
Arrow Set I Packer	6.6'	9,799.90'

Nippled down B.O.P.'S. Set packer with 15,000 lbs. tension.
Nippled up wellhead. Began circulating well for standing valve
and pump. Will move out General Well Service Rig #1 tomorrow.
Moving to Roosevelt Unit #9.
Daily Cost: 2,602 Cum Cost: 9,682

GAUILAN
COMPANY: ~~WALKER ENERGY~~

N2275
UT ACCOUNT # ~~19956~~ SUSPENSE DATE: _____

WELL NAME: RUI #12 GR

API #: 43 047 31427

SEC, TWP, RNG: 20 T1S R1E

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Jo Ann RIDDLE

CONTACT TELEPHONE NO.: ~~713-558-8080~~ 1-789-4666 DOUG HAMER 263-8685

SUBJECT: NEED WCR

(Use attachments if necessary)

RESULTS: 8-87 & 10-87 HAVE @'S IN COMPUTER. NO OTHER PRODUCTION.
3-28-88 4:00 - CANN SAID WELL IS NOT YET COMPLETE.
WCR & LOGS WILL BE SENT AS SOON AS WELL IS
COMPLETE.

(Use attachments if necessary)

CONTACTED BY: _____

DATE: _____

1 2 3 4 5 6 7 8 9 10 11
PRODUCTION UPDATE PROGRAM - QGUPPROD

17:08:45.2 12/28/87

1

REC.	INTERNAL	REC.	COMPANY	REPT	DATE	ENTTY	API	PROD	DAYS	OIL	GAS	WATER
TYPE	CTL NUM.	SEQ.	ID. NUM	PERIOD	FILED NUMBR	NUMBER	INTVL	PROD	PRODUCED	PRODUCED	PRODUCED	PRODUCED

* * * CHECK RECORDS - THE REPORTING COMPANY IS NOT THE COMPANY ON FILE FOR (4304731427GRRV)

3 PRD735221526 222 N9956 8708 871006 10814 4304731427 GRRV 0 0.00 0.00 0.00

WHEN WCR REC'D - DOUBLE CHECK THIS INFORMATION.

12-29-87

VC-DOGM

15 1E 20

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to plug or to abandon a well or to alter a well or to alter a reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO PLUG OR TO ABANDON A WELL OR TO ALTER A WELL OR TO ALTER A RESERVOIR."

RECEIVED
AUG 19 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5248	
2. NAME OF OPERATOR Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
3. ADDRESS OF OPERATOR 1680 West Hwy 40 #1230, Vernal, UT 84078		7. UNIT AGREEMENT NAME Roosevelt	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1971' FWL 661' FSL		8. FARM OR LEASE NAME	
14. PERMIT NO. 4304731427		9. WELL NO. Roosevelt Unit #12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,450' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARDA Sec. 20, T1S., R1E., SE/SW	
		12. COUNTY OR PARISH Uintah	13. STATE UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Status Report ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached Completion Procedure, and Wellbore Schematic. Recompletion will take place during August of 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott J. SeabyTITLE Operation ManagerDATE August 17, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

COMPLETION PROCEDURE
Roosevelt Unit #12
SE/SW, Sec. 20, T1S, R1E

1. Rig up wireline. Run in the tubing. Retrieve standing valve.
2. Move in and rig up service unit. Nipple down wellhead. Release packer. Nipple up B.O.P.'s.
3. Pull out of the well with tubing and packer.
4. Tally in the well with notched collar and ball sub. Pressure test tubing every 20 joints.
5. Circulate and displace well with treated formation water. Pull out of the well with tubing.
6. Rig up wireline. Set cast iron bridge plug at 9,868'.
7. Pressure test cast iron bridge plug and casing to 1,500 psi.
8. Rig up wireline and perforate the following intervals with 4" casing guns at 3 shots per foot.

<u>INTERVAL</u>	<u>FOOTAGE</u>	<u>NO. HOLES</u>
9844-9847	3	9
9829-9831	2	6
9805-9810	5	15
9771-9777	6	18
9762-9769	7	21
9752-9756	4	12
9734-9741	<u>7</u>	<u>21</u>
	34	102

9. Run in the well with 5-1/2" treating packer. Set packer at 9,635'.
10. Break down perforations 9,741-9,847' with treated formation water and rig pump. Evaluate interval by swabbing.
11. If necessary, acidize perforations with 6,800 gallons of 7-1/2% HCL acid and 150 ball sealers. Evaluate interval by swabbing.
12. Pull packer and tubing out of the well.
13. Rig up wireline. Set retrievable bridge plug at 9,610'. Dump one sack of sand on plug.

14. Pressure test retrievable bridge plug and casing to 1,500 psi.
15. Perforate the following intervals with 4" casing guns at 3 shots per foot.

<u>INTERVAL</u>	<u>FOOTAGE</u>	<u>NO. HOLES</u>
9561-9565	4	12
9549-9551	2	6
9491-9493	2	6
9484-9487	3	9
9476-9478	2	6
9467-9469	<u>2</u>	<u>6</u>
	15	45

16. Run in the well with 5-1/2" treating packer and retrieving head. Set at 9,370'.
17. Break down perforations 9,469-9,565' with treated formation water and rig pump. Evaluate interval by swabbing.
18. If necessary, acidize perforations with 3,000 gallons of 7-1/2% HCL acid and 67 ball sealers. Evaluate interval by swabbing.
19. Pull retrievable bridge plug, packer, and tubing out of the well.
20. Rig up wireline. Set retrievable bridge plug at 8,915' Pump one sack of sand on plug.
21. Pressure test retrievable bridge plug and casing to 1,500 psi.
22. Perforate the following interval with a 4" casing gun at 3 shots per foot.

<u>INTERVAL</u>	<u>FOOTAGE</u>	<u>NO. HOLES</u>
8872-8882	10	30

23. Run in the well with 5-1/2" treating packer and retrieving head. Set at 8,770'.
24. Break down perforations 8,872-8,882' with treated formation water and rig pump. Evaluate interval by swabbing.
25. If necessary, acidize perforations with 2,000 gallons of 7-1/2% HCL and 45 ball sealers. Evaluate interval by swabbing.

26. Pull retrievable bridge plug, packer, and tubing out of the well.
27. Place well on production from all three intervals using single string hydraulic application.

Wellbore Schematic

K.B. Depth 16.8' above G.L.

Lease & Well # : Roosevelt Unit #12

Legal : SE/SW. Sec. 20. T1S. R1E

Field : Bluebell

Formations : Transition/Greenriver

Date : 8-8-88

12 1/4" Hle

TOC @ Ground Level

TBG: Size 2 7/8" Grade N-80

JTS. 310 Set @ 9.781.3'

BHA: Packer and Pump Cavity

H2S: None ppm

10 3/4", 40.5(?), J-55(?), csg @ 2.078'

cmt. w/ Assume: 730 sxs. Halco Lite. 10 lb/sk Gilsonite

circ. 1/2 lb/sk Flocele. 300 sxs class "H". sxs

75 lb Flocele, 2% cacl

Production Casing

O.D.	#/ft.	Grade	Set @
<u>5 1/2"</u>	<u>17</u>	<u>K-55</u>	<u>10,484</u>

8 1/2" Hole

TOC @ 6.712'

Brief Well History:

Completed In Transition Zone During month of March, 1988. Recomplete in the lower Greenriver August, 1988.

5 1/2", 17.0 #, K-55, csg @ 10.484

cmt. w/ 1.060 sxs 50-50 Poz. 2% Gel. 10% Salt

circ. to pit 0.4% Halad 24 1/2 lb/sk Flocele

TD @ 10.484'

<u>Perfs.</u>		
<u>Top</u>	<u>Bot.</u>	<u>#</u>
<u>10.402</u>	<u>10.399</u>	<u>12</u>
<u>10.396</u>	<u>10.390</u>	<u>24</u>
<u>10.388</u>	<u>10.385</u>	<u>12</u>
<u>10.381</u>	<u>10.379</u>	<u>8</u>
<u>10.334</u>	<u>10.326</u>	<u>32</u>
<u>10.316</u>	<u>10.307</u>	<u>36</u>
<u>10.296</u>	<u>10.287</u>	<u>36</u>
<u>10.284</u>	<u>10.280</u>	<u>16</u>
<u>9.914</u>	<u>9.902</u>	<u>48</u>

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305
Salt Lake City, Utah 84117
(801) 263-8685

RECEIVED
AUG 25 1988

DIVISION OF
OIL, GAS & MINING

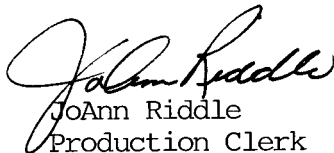
August 22, 1988

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center - Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed you will find a Recompletion Report and Completion Report for the Roosevelt Unit 12.

Sincerely,


JoAnn Riddle
Production Clerk

/jr
Enclosure

OPERATIONS OFFICE
Ashton Energy Center

1680 West Highway #40 Suite 1230 / Vernal, Utah 84078 / (801) 789-4666

14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ FISH BACK ☐ DIFF. REMOVAL ☐ OTHER ☐

AUG 25 1988

3. NAME OF OPERATOR

Gavilan Petroleum, Inc.

DIVISION OF
OIL, GAS & MINING

4. ADDRESS OF OPERATOR

1680 West Hwy 40 #1230, Vernal, Utah 84078

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1971' FWL 661' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

4304731427

6. LEASE ORIGINATOR AND SERIAL NO.

I-109-IND-5248

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

8. UNIT AGREEMENT NAME

Roosevelt Unit

9. FARM OR LEASE NAME

Roosevelt

10. WELL NO.

Roosevelt Unit #12

11. FIELD AND POOL, OR WILDCAT

Bluebell

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T1S., R1E., SE/SW

13. COUNTY OR PARISH

Uintah

14. STATE

Utah

15. DATE SPUDDED

4-2-84

16. DATE T.D. REACHED

5-4-84

17. DATE COMPL. (Ready to prod.)

3-28-88

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

5,450' GR

19. ELEV. CASINGHEAD

5,448' GR

20. TOTAL DEPTH, MD & TVD

10,484'

21. PLUS, BACK T.D., MD & TVD

10,447'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Producing Interval=Transition Top=9,874' Bottom=10,484'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comsand, Mud, Cement Bond, Casing Caliper

Laterolog, Neutron/Density, Sonic, Sonic Overlay, Dielectric

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5/J-55	2,078'	12 1/4"	730sxslite/300sxs"H"	None
5 1/2"	17/ K-55	10,484'	8 1/2"	1060sxs 50-50 poz.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.	N.A.	N.A.	N.A.	N.A.	2 7/8"/N-80	9,793.3'	9,799.9'

31. PERFORATION RECORD (Interval, size and number)

Intervals: 10,402'-10,399', 10,396'-10,390',
 10,388'-10,385', 10,381'-10,379', 10,334'-
 10,326', 10,316'-10,307', 10,296'-10,287',
 10,284'-10,280', 9,914'-9,902'. 4J.S.P.F.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,402'-10,379'	See Attached
10,334'-10,280'	See Attached
9,914'-9,902'	See Attached

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-5-88		Hydraulic/Jet Pump/B+3 Combo.				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-14-88	26.25	N.A.	→	8	0	13.8	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N.A.	N.A.	→	7.3	0	12.6	29.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used For Fuel. No Excess Gas.

TEST WITNESSED BY

Dall Cook

35. LIST OF ATTACHMENTS

Completion Report

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Manager

DATE

8-22-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Greenriver Transition	8,000'	9,874'	Oil and Gas	Uintah	= 2,780'	
	9,874'	10,484'		Greenriver	= 5,510'	
				Mahogany Marker	= 8,370'	
				Middle Marker	= 9,080'	
				Transition	= 9,874'	
				= Approx.		

OIL AND GAS	
DRN	
JRB	
DTS	
1-TAS	
MIC	
3- MICROFILM	
3- FILE	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. BEARER ☐

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

1680 West Hwy 40 #1230, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1971' FWL 661' FSL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

4304731427

12. COUNTY OR PARISH

13. STATE

Uintah

Utah

15. DATE SPUDDED

4-2-84

16. DATE T.D. REACHED

5-4-84

17. DATE COMPL. (Ready to prod.)

3-28-88

18. ELEVATIONS (DF, HKB, RT, OR, ETC.)*

5,450' GR

19. ELEV. Casinghead

5,448' GR

20. TOTAL DEPTH, MD & TVD

10,484

21. PLUG BACK T.D., MD & TVD

9,868'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Producing Interval= Greenriver

Top= 8,750'

Bottom= 9,868';

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, Density/Neutron, Sonic, Sonic Overlay
Dielectric, Comsand, Mud, Cement Bond

27. WAS WELL CORROD

No

28. CASING RECORD (Report all strings set in well)

Casing Caliber

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5/J-55	2,078'	12 1/4"	730 sxs Lite/300 sxs "H"	None
5 1/2"	17/ K-55	10,484	8 1/2"	1060 sxs 50-50 Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.	N.A.	N.A.	N.A.	N.A.	2 7/8"/N-80	8,616'	8,626'

31. PERFORATION RECORD (Interval, size and number)

Please see attached Report

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Please see attached Report

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/28/88		Hydraulic/Reciprocating - 1 1/2"x 66"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-14-88	27.25		→	31.3	5.94	6.7	190
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	27.56	5.94	5.9	32.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used For Fuel and Sold

TEST WITNESSED BY

Jerry Dietz

35. LIST OF ATTACHMENTS

Recompletion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott J. Seely

TITLE Operation Manager

DATE 11-16-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Greenriver	8,000'	9,874'	Oil and Gas
Transition	9,874'	10,484'	

OIL AND GAS	
RUP	
GLH	
SLS	
1-TAS	
MICROFILM	
3- FILE	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	= 2,780'	
Greenriver	= 5,510'	
Mahogany Marker	= 8,370'	
Middle Marker	= 9,080'	
Transition	= 9,874'	
= Approx.		

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

9-19-88 Present Operation - Moving In (Day 1)
Moved in Western Well Service Rig #29. Moved in pump, tank, light plant and B.O.P.'S. Tbg. (Tubing) press. (Pressure) = 700 psi. Csg. (Casing) press. = 400 psi. Nippled down wellhead. Rigged up pump lines. Began bleeding off press. Well flowed crude, water, and gas. Pumped 13 barrels of formation water down annulus. Pumped 30 barrels of formation water down tbg. Released Mountain States Arrowset I packer. Nippled up B.O.P.'S. Pulled out of the well with tubing from 9,800' to 8,560'. Well started kicking water and gas. Pumped 50 bbls of formation water down tbg. Pulled out of the well with tubing from 8,560'. Layed down Central Hydraulic pump cavity and 5 1/2" packer described before. Packer and cavity in good shape visually. Picked up Walker/McDonald used 4 3/4" bit, one bit sub and one ball sub. Ran in the well with tubing to 1,240'. S.W.I. (Shut well in), S.D.F.N. (Shut down for night)
Daily cost: 1,957 Cum Cost: 1,957

9-20-88 Present Operation - Pressure Testing Tubing (Day 2)
Tubing and casing press. = 25 psi. Circulated tbg volume. Dropped test ball down tbg. Pressure tested tubing to 3,000 psi. Continued running in the well with tubing testing every 20 joints to 3,000 psi. Found one crimped tubing collar and one bad joint with hole in it at 1,800'. Tested tubing and tagged plug back total depth at 10,435'. Circulated well clean with 230 bbls of formation water. Displaced water was black. Removed 100 bbls water to disposal. Pulled out of the well from 10,435' to 2,189' with tubing. S.W.I., S.D.F.N.
Daily cost: 1,783 Cum Cost: 3,740

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

9-21-88 Present Operation - Setting Cast Iron Bridge Plug
(Day 3)
Tbg and csg press. = 0 psi. Circulated csg volume from 2,189' to remove crude. Pulled out of the well with tubing ball sub, bit sub, and 4 3/4" bit from 2,189". Rigged up Oil Well Perforators (O.W.P.). Ran in the well with wireline and set Mountain States Cast Iron Bridge Plug (C.I.B.P.) at 9,868'. Pulled out of the well. Pumped 5 bbls down csg and caught pressure. Attempted to pressure test casing to 1,500 psi. Injected 2.5 bbls/min. at 1,200 psi. Casing held at 1,050 psi for 5 minutes. Bled press. off. Picked up O.W.P. perforating gun and ran in the well on wireline. Tagged C.I.B.P. at 9,868'. Pulled out of the well and rigged down O.W.P. Picked up Mountain States HD 5 1/2" packer and ball sub. Ran in the well with tubing and began isolating hole in casing. Set packer at 2,070'. Pumped down annulus. Csg. did not hold. Set packer at 3,316'. Pumped down tbg. Caught pressure and held at 2,000 psi. Made 11 different settings with packer trying to isolate. Csg. did not hold press. at the following depths at 1,000 psi : 1,818', 1,756', 1,328', 1,264', 1,248', and 1,245'. Csg. held press. at the following depths at 1,000 psi: 1,012', 1,202', 1,235', 1,240', and 1,242'. Pulled out of the well with tubing and layed down 5 1/2" HD packer. Packer was in good shape. Picked up Mountain States 5 1/2" - 32A tension packer to isolate hole in csg. Made 5 different settings trying to isolate. Csg. held press. at the following depths at 1,500 psi : 1,243', 1,249', and 1,251'. Csg. did not hold press. at the following depths at 1,500 psi : 1,245' and 1,247'. Determined hole in csg. between 1,243' and 1,249'. Made last packer setting at 1,243'. Pumped down tbg. at 2-5 bbls/min. for 6 min. Pressure increased to 1,200 psi. I.S.I.P. = 1,100 psi. Bled to 1,050 psi in 20 min. Bled press. off. Pulled out of the well and set packer at 1,235'. Rigged up to swab. I.F.L. at surface. Made 10 swab runs. Recovered 34 bbls of black water. F.F.L. at 600'. Rigged down swab. S.W.I., S.D.F.W.
Daily cost: 5,984 Cum cost: 9,724

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

- 9-22-88 Present Operation - Swabbing (Day 4)
Tbg. and csg. press. = 0 psi. Rigged up to swab.
Tagged paraffin plug at 50'. Worked swab through
I.F.L. at 200'. Made 24 swab runs. Recovered 72.5
bbls of black water. F.F.L. at 700'. Rig down swab.
Cleaned out cellar and removed 100 bbls of water to
disposal. Rigged up lines to 10 3/4" surface casing.
Pumped 15 bbls of formation water down tubing and
caught circulation through 10 3/4" csg. Circulated 10
3/4" with 100 bbls of clean formation water.
Displaced water was black. Released Mountain States
32A tension packer and pulled out of the well. Rigged
up Dia-Log and ran csg. caliper log from 2,020' to
surface. Found split in csg. from 1,219' - 1,225' on
log. rigged down Dia-Log. S.W.I., S.D.F.N.
Daily Cost: 2,566 Cum Cost: 12,290
- 9-23-88 Present Operation - Cementing 5 1/2" CSG Split (Day 5)
Ran in the well with 2 jts (joints) of tbg. and one 6'
pup to 69'. Chained tbg down. Pumped down tbg. and
caught circulation through 10 3/4" surface csg. Rigged
up Dowell. Pumped cement down tbg. as follows: 14
bbls (27.5 sacks) of Dowell Hi-Lift at 14 lb/gal with
10 3/4" surface csg. valve open, 14 bbls (27.5 sacks)
of Hi-Lift with surface csg. valve closed, 6 bbls (29
sacks) of class "G" with 2% CaCl₂ at 15.0 lb/gal with
surface csg. valve open, and 6 bbls of class "G" (29
sacks) with 2% CaCl₂ with surface csg. valve closed.
Displaced with 28 bbls of fresh water. Flowed back 1/2
bbl of flush. Average injection rate = 2.5 bbl/min,
average press. = 60 psi. Final shut in pressure = 300
psi. S.W.I., S.D.F.D.
Daily Cost: 2,813 Cum Cost: 15,103

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

9-24-88 Present Operation - Drilling Out Cement (Day 6)
Tbg. and csg. press. = 0 psi. Picked up 4 3/4" drag
bit and bit sub. Ran in the well with tubing
and tagged cement at 1,238'. Picked up power swivel
and placed stripping head. Drilled out cement to
1,258' and fell through. Layed down power swivel and
removed stripping head. Ran in the well with tubing to
1,447'. Pressure tested csg. to 1,500 psi. Had good
test with no communication. Pulled out of the well
from 1,447' to 63'. S.W.I., S.D.F.W.E.
Daily Cost : 588 Cum Cost: 15,691

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

9-26-88 Present Operation - Perforating Interval I (Day 7)
Tbg. and csg. press = 0 psi. Pulled tbg., bit sub, and drag bit out of the well from 63'. Rigged up O.W.P. Made three runs into the well. Had one misfire. Perforated the following intervals with 4" guns at 3 J.S.P.F. 120 degree phasing, and 0.56" in diameter: 9,844'-9,847', 9,829'-9,831', 9,805'-9,810', 9,771'-9,777', 9,762'-9,769', 9,752'-9,756', 9,734'-9,741'. Total holes = 109. Rigged down O.W.P. Picked up Mountain States 5 1/2" H.D. packer and seating nipple. Ran in the well on tubing and set packer at 9,605'. Pressure tested annulus to 1,500 psi. Pumped 3 bbls at 1/4 bbl/min at 3,500 psi and broke down interval. I.S.I.P. = 3,000 psi. Rigged up to swab. Could not get swab past 200'. Paraffin. Released packer. Rigged up D & M Hot Oil Svc. Pumped 30 bbls of formation water at 200 degrees F. down tubing. Added 8' pup for acid job. Set packer at 9,613'. Pressure tested annulus to 1,500 psi. Rigged up to swab. I.F.L. at surface. Made 8 swab runs. Recovered 51 bbls of water with crude and gas on last run. F.F.L. at 9,200'. Rigged up Dowell. Checked acid for proper concentration with water analysis kit. Acid contained the following additives per 1,000 gallons: 2 gal. A-250, 1 gal. M-38, 1 gal. F7SM, 34 lbs L58, 14 gal. L47, 3 gal. J-321. Pumped 162 bbls. of 7 1/2% H.C.L. acid as follows: 12 bbls ahead. 140 bbls dropping 4 balls every 4 bbls. Dropped a total of 150 balls. Flushed with 70 bbls of formation water. Max. press. = 4,633 psi at 6 bbls/min. Avg. press. = 4,300 psi at 5.5 bbls/min. I.S.I.P. = 3,379 psi. 5 min = 3,278 psi, 10 min. = 3,122 psi, 15 min = 2,971 psi. Had limited ball action through job. Rigged down Dowell. Hot oiled flat tank. Placed approx. 40 bbls crude in production tanks. Removed 20 bbls for disposal. S.W.I., S.D.F.N. Daily Cost: 9,612 Cum Cost: 25,303

9-27-88 Present Operation - Swabbing (Day 8)
Tbg. press. = 1,600 psi. Csg. press. = 200 psi. Well flowed 15 bbls in one hour and died. Rigged up to swab. I.F.L. at surface. Made 21 swab runs. Recovered 130.5 bbls of total liquid, 35.5 bbls of crude and 95 bbls of water with moderate gas. F.F.L. at 8,500'. Remaining load to recover = 126 bbls. Removed 100 bbls of water to disposal. S.W.I., S.D.F.N. Daily Cost: 1,515 Cum Cost: 26,818

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

- 9-28-88 Present Operation - Running Retrievable Bridge Plug (Day 9)
Csg. press. = 0 psi. Tbg. press = 200 psi. Well shut in 12 hrs. Rigged up to swab. I.F.L. at 4,500'. Made 2 swab runs. Recovered 10 bbls of crude and 3 bbls of water with moderate gas. F.F.L. at 7,400'. Pumped 35 bbls of formation water to equalize packer. Released packer and ran in the well to 9,868' (P.B.T.D.). Pulled out of the well with packer from 9,868'. Packer had compressed elements. Picked up Mountain States Model B-2 Retrievable Bridge Plug, (R.B.P.), retrieving head (R.H.) and change over. Ran in the well with tbg. and set R.B.P. at 9,722'. Pulled out of the well to 9,659'. Press. tested plug to 1,500 psi. Pulled out of the well from 9,659' to 96' with tubing and R.H. S.W.I., S.D.F.N.
Daily Cost: 1,533 Cum Cost: 28,351
- 9-29-88 Present Operation - Perforating Interval 2 (Day 10)
Tbg. and Csg. press. = 0 psi. Pulled out of the well from 96' with tubing and R.H. changed out pipe Rams on B.O.P.'s. Rigged up O.W.P. Ran in the well with sand bailer to 998'. Bailer would drop no further. Pulled out of the well with bailer. Picked up perforating gun. Ran into the well to 1,200'. Gun would drop no further. Pulled out of the well with gun. Rigged down O.W.P. Ran in the well with tubing open ended to 2,016'. Rigged up Hellanback Hot Oil Svc. Circulated down annulus with 40 bbls of formation water at 200 degrees F. Pulled tubing out of the well from 2,016'. Rigged up O.W.P. Ran in the well and dumped one sack of sand on R.B.P. at 9,722'. Made 3 runs into the well. Had one misfire. Perforated the following intervals with 4" gunsat 3 J.S.P.F. 120 degree phasing and 0.56" in diameter: 9,561'-9,565', 9,549'-9,551', 9,536'-9,538', 9,517'-9,518', 9,500'-9,502', 9,491'-9,493', 9,484'-9,487', 9,476'-9,478', 9,467'-9,469', 9,416'-9,432', 9,372'-9,375'. Total holes = 128. Rigged down O.W.P. Picked up R.H. and redressed Mountain States 5 1/2" H.D. packer and change over. Ran in the well with tubing to 4,064'. S.W.I., S.D.F.N.
Daily Cost: 6,792 Cum Cost: 35,143

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T15., R1E.
UINTAH COUNTY, UTAH

- 9-30-88 Present Operation - Evaluating Interval 2 (Day 11)
Tbg. and csg. press. = 200 psi. Ran in the well with tubing from 4,064' to 9,260' and set packer. Press. tested csg. and packer to 1,500 psi. Pumped 4 bbls of formation water at 2 bbls/min at 2,000 psi to break down interval. I.S.I.P. = 1,300 psi. Rigged up swab. I.F.L. at surface. Made 17 swab runs in 8 hours. Recovered 92 bbls of water and 27 bbls of crude with moderate gas. Crude cut was changing on swab runs. Rigged down swab. S.W.I., S.D.F.N.
Daily Cost: 1,580 Cum Cost: 36,723
- 10-01-88 Present Operation - Retrieving Bridge Plug (Day 12)
Well shut in 11.5 hrs. Tbg. press = 200 psi, csg. press. = 0 psi. Rigged up swab. I.F.L. at 6,400'. Made 5 swab runs in 2.5 hrs. Recovered 29 bbls of liquid. 15.5 bbls of crude and 13.5 bbls of water with moderate gas. F.F.L. at 8,600'. Found sand in swab cups on 4th swab run. Pumped 50 bbls of formation water down tubing to equalize packer. Released packer. Ran in the well to 9,668' and set packer. Filled tbg and annulus with formation water. Pumped down tbg at 2 bbls/min at 1,000 psi and increased to 1,500 psi. Had no communication. Press. bled to 800 psi. Pumped down annulus at 2.2 bbls/min and 1,500 psi. Pressure bled to 1,300 psi. Ran in the well with tbg to 9,722'. Found no R.B.P. Ran in the well with tbg. and found R.B.P. at 9,842'. R.B.P. had moved down the well 120'. Latched on to R.B.P. and pulled out of the well from 9,842'. Layed down H.D. packer, R.H., and model B-2 R.B.P. Found no problems with R.B.P. Packer in good condition. S.W.I., S.D.F.W.E. (Shut down for weekend)
Daily Cost: 1,189 Cum Cost: 37,912

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

- 10-3-88 Present Operation - Evaluation Interval 2 (Day 13)
Csg. press. = 20 psi. Picked up Mountain States Model "C" 5 1/2" R.B.P., R.H. and Mountain States 5 1/2" HD packer. Ran in the well with tbg and set R.B.P. at 9,610'. Pulled out of the well and set packer at 9,580'. Pressure tested plug to 2,000 psi. Released packer. Pulled out of the well and set packer at 9,290'. Rigged up to swab. I.F.L. at surface. Made 16 swab runs in 4.5 hours. Recovered 86 bbls of liquid. 12 bbls of crude and 74 bbls of water with moderate gas. F.F.L. at 8,800'. Rigged down swab. S.W.I., S.D.F.N.
Daily Cost: 1,401 Cum Cost: 39,313
- 10-4-88 Present Operation - Perforating Interval 3 (Day 14)
Well shut in 12.5 hrs. Tbg. press. = 150 psi. Csg. press. = 0 psi. Rigged up to swab. I.F.L. at 5,500'. Made 4 swab runs. Recovered 23 bbls of liquid. 13.5 bbls of crude and 9.5 bbls of water with moderate gas. F.F.L. at 7,700'. Pumped 45 bbls of formation water down tbg. to equalize packer. Ran in the well with tbg. and attempted to latch R.B.P. Plug went down the well. Ran in the well and latched R.B.P. at 9,868' (P.B.T.D.) Pulled out of the well and set R.B.P. at 9,356'. Pulled out of the well and set packer at 9,325'. Press. tested R.B.P. to 2,000 psi. Pulled out of the well with tbg. from 9,356'. Rigged up O.W.P. Ran in the well with bailer and dumped one sack of sand on R.B.P. Made two runs into the well. Perforated the following intervals with 4" guns at 3 J.S.P.F. : 120 phasing and 0.56" in diameter:
8,996' - 9,001', 8,987' - 8,990', 8,977' - 8,979', 8,927' - 8,934', 8,916' - 8,922', 8,872' - 8,882', .
Total holes = 105. Rigged down O.W.P. Picked up Mountain States 5 1/2" H.D. packer and ran in the well with tbg. to 1,764'. S.W.I., S.D.F.N.
Daily Cost: 5,470 Cum Cost: 44,783

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

- 10-5-88 Present Operation: Evaluating Interval 3 (Day 15)
Well shut in 12 hours. Tbg. and csg. press. = 0 psi.
Ran in the well from 1,764' to 8,783' and set packer.
Pumped 4 bbls and press. tested packer and csg. to
1,500 psi. Pumped 2 bbls at 0.5 bbls/min at 3,700
psi. down tbg and broke down interval. I.S.I.P. =
3,300 psi. 5 min. = 2,800 psi. Pumped 2 bbls at 3/4
bbls/min at 3,700 psi. Rigged up to swab. I.F.L. at
surface. Made 13 swab runs. Recovered 76 bbls total
liquid. 4.75 bbls of crude and 71.25 bbls of water
with strong gas. F.F.L. at 8,200'. Rig down swab.
S.W.I., S.D.F.N.
Daily Cost: 1,594 Cum Cost: 46,377
- 10-6-88 Present Operation - Acid Fracturing Interval 3 (Day
16)
Well shut in 15.5 hrs. Tbg. press. = 100 psi, csg.
press. = 0 psi. Rigged up to swab. I.F.L. at 5,600'.
Made two swab runs in one hour. Recovered 20 bbls of
total liquid. 15 bbls crude and 5 bbls water with
strong gas. F.F.L. at 8,700'. Rigged down swab.
Rigged up Smith Energy. Checked acid for proper
concentration with water analysis kit. Acid contained
the following additives per 1,000 gallons: 1 gal.
EPS-6, 1 gal CCC-3, 0.6 gal AFR-1, 5 gal CA-4, 2 gal
CIA-2, and 2 gal GSI-2. Pumped 160 bbls of 7 1/2%
H.C.I. acid, dropping 1 ball per bbl. Dropped 157
(1.1 specific gravity) ball sealers. Flushed with 59
bbls of formation water. Max. press. = 4,820 psi at
6.4 bbs/min. Avg. press. = 4,400 psi at 6.5 bbls/min.
I.S.I.P. = 2,900 psi, 5 min. = 2,890 psi, 10 min. =
2,800 psi, 15 min. = 2,680 psi. Had good ball action
through job. Rigged down Smith Energy. Opened well
and flowed back 42 bbls of flush water in 30 min.
Rigged up to swab. I.F.L. at surface. Made 4 swab
runs. Recovered 41 bbls of total liquid. 20.7 bbls of
crude and 20.3 bbls of water with very strong gas.
Well started flowing. Attempted to swab. No luck.
Made sinker bar run. Well kicked sinker bar out.
Turned well to production tanks. Started flowing to
tanks in plug flow. Crude produced had high paraffin
content and high viscosity. S.D.F.N.
Daily Cost: 5,952 Cum Cost: 52,329

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10-7-88 Present Operation - Perforating Interval 4 (Day 17)
Found lines plugged with crude. Well not flowing this a.m. Flowed 14.5 bbls in 15 hrs, overnight. Rigged up Willie's Hot Oil Svc. Pumped 10 bbls of formation water down tubing at 200 degrees F. to free crude and equalize packer. Released packer. Pumped 20 bbls of formation water down tubing at 250 degrees F. to clean tubing. Ran in the well with tubing and tagged at 9,348'. Heated formation water in flat tank to 200 degrees F. Reverse circulated sand off R.B.P. Circulated for two hours. Well continued to give up quantities of crude and strong gas. Had difficult time moving packer down the well. Ran in the well and latched Mountain States Model "C" R.B.P. at 9,356'. Reverse circulated bottoms up. Released R.B.P. Pulled out of the well and set R.B.P. at 8,832'. Pulled out of the well and set Mountain States H.D. packer at 8,812'. Press. tested R.B.P. and tbg. to 2,000 psi. Pulled out of the well with tbg. and packer from 8,812'. Elements on packer were compressed and torn. Rigged up O.W.P. Ran in the well with bailer and dumped one sack of sand on R.B.P. Had difficult time with bailer at 1,200' in and out of the well. Made two runs into the well. Perforated the following intervals with 4" guns at 3 J.S.P.F., 120 degrees phasing and 0.56" in diameter: 8,794'-8,806', 8,771'-8,781', 8,750' - 8,764'. Total holes = 111. Had difficult time with first perforation gun. Second gun became stuck at 1,182' while pulling out. Pumped 17 bbls of formation water down casing at 130 degrees F. Gun would not free with 3,000 lbf pulled. Tried working gun free for two hours. Left in tension at 2,000 lbf. S.W.I., S.D.F.N.
Daily Cost: 6,652 Cum Cost: 58,981

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10/8/88 Present Operation - Swabbing Interval 4 (Day 18)
Csg. press. = 0 psi. Found tension on wireline at
2,000 psi. No change. Rigged up Willie's Hot Oil
Svc. Pumped 2 bbls of formation water down csg. at
2,000 psi and 250 degrees F. Worked wireline and
pulled out of rope socket at 4,000 lbf. Rigged down
O.W.P. Picked up Acme Bottom Hole Assembly (B.H.A.)
as follows: 4 11/16" overshot, 3 1/8" grapple, 3 3/4"
bumper sub, and one change over. Ran in the well with
B.H.A. and tubing to 1,188'. Circulated down tbg.
with formation water at 250 degrees F. Continued
circulating to 1,345'. Reverse circulated. Had great
deal of pump press. Pulled out of well from 1,345'.
Layed down perforating gun and Acme B.H.A. Picked up
Mountain States R.H. and redressed 5 1/2" H.D. packer.
Ran in the well with tubing to 8,651' Press. tested
annulus to 1,500 psi. Pumped 4 bbls at 1.5 bbls/min
at 2,600 psi. Interval broke at 2,900 psi. I.S.I.P.
= 2,000 psi. Rigged up to swab. I.F.L. at surface.
Recovered 47 bbls of water with trace of crude and gas
on last run. F.F.L. at 8,651' Rigged down swab.
S.W.I., S.D.F.W.E.
Daily Cost: 3,070 Cum Cost: 62,051

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10-10-88 Present Operation - Acid Fracturing Interval 4 (Day 19)
Well shut in for 35.5 hours. Tbg. press. = 50 psi.
Rigged up to swab. I.F.L. at 8,000'. Made 7 swab
runs. Recovered 3 bbls total liquid. 2.7 bbls of
crude and 0.3 bbls of water with light gas. F.F.L. at
8,832'. Rigged down swab. Rigged up Dowell. Checked
acid for proper concentration with water analysis kit.
Acid contained the following additives per 1,000
gallons: 2 gal A-250, 2 gal L-47, 1 gal M-38B, 1 gal
F-75N, 1/2 gal J-321, and 5 lbs L-58. Pumped 171 bbls
of 7 1/2% H.C.L. acid as follows: 4 bbls ahead. 167
bbls with 1 ball per bbl at 1.1 specific gravity.
Flushed with 52.5 bbls of formation water. Max.
press. = 4,370 psi at 8 bbls/min. Avg. press. = 3,802
psi at 7 bbls/min. I.S.I.P. = 2,450 psi, 5 min =
2,360 psi, 10 min = 2,310 psi, 15 min = 2,290 psi.
Had good ball action through job. Rigged down Dowell.
Opened well and flowed back 29 bbls of flush water.
Rigged up to swab. I.F.L. at surface. Made 7 swab
runs. Recovered 53.5 bbls of total liquid. 2.9 bbls
of crude and 50.6 bbls of water with light gas.
Barrels of load to recover = 148.4 F.F.L. at 6,300'.
Rigged down swab. S.W.I., S.D.F.N.
Daily Cost: 7,464 Cum Cost: 69,515

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10/11/88 Present Operation - Swabbing Interval 4 (Day 20)
Well shut in for 12 hrs. Tbg. press. = 150 psi.
Rigged up to swab. I.F.L. at 4,600'. Made 6 swab runs. Recovered 20 bbls of total liquid. 15.9 bbls of crude and 4.1 bbls of water with light gas. F.F.L. at 8,650'. Pumped 40 bbls of formation water down tbg. to equalize packer. Ran in the well with tbg to 8,830'. Reverse circulated bottoms up to recover balls and sand. Latched on to Model "C" R.B.P. and released. Pulled out of the well from 8,832' with packer, R.H. and R.B.P. Picked up Mountain States Arrow Set I production packer and Central Hydraulic pump cavity. Ran in the well on tubing to 1,606'. S.W.I., S.D.F.N.
Daily Cost: 2,351 Cum Cost: 71,866

10/12/88 Present Operation - Running Production String (Day 21)
Well shut in for 13 hours. Tbg. press. = 50 psi.
Continued running in with production string. Well started flowing at 4,252'. Circulated down tubing to control well. Continued with production string as follows:

	S.A.
K.B.	18.05'
276 JTS. 2 7/8", 6.5 lb/ft, N-80, grd. tbg.	8663.09' 8681.14'
Central Hydraulic Cavity	10.00' 8691.14'
Mnt. States 5 1/2" Arrowset I Pkr.	6.59' 8697.73'

Nippled down B.O.P.'S. Pulled 14,000 lbf tension and set packer. Pumped 10 bbls of 150 degrees F. formation water and dropped standing value. Continued circulating well down tbg. with 140 bbls of water. Press. tested well to 1,500 psi for 10 min. Nippled up well head. Started circulating well. Will palce subsurface pump tomorrow a.m. S.D.F.N.
Daily Cost: 1,246 Cum Cost: 73,112

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10/13/88 Present Operation - Moving Out (Day 22)
Well circulating fine. Rigged down and moved out
Western Well Service Rig #29. Rigged up Hot Oil
Service and hot oiled flat tank. Transferred crude to
production tank. Moved Rig #29 to Roosevelt Unit 3
well.
Daily Cost: 1,075 Cum Cost: 74,187

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10-26-88 Present Operation - Rigging Up (Day 1)
Moved in and rigged up Western Well Service
Rig #29. Nippled down wellhead. Latched on and
picked up on tubing. Found packer released.
Layed down one jt. of tbg. with length of 31.63'.
Reset packer at 8,660' with 14,000 lbf of
compression. Nippled up wellhead. Tried to
press. test tbg. and annulus with blanking sleeve
in place. Well would not test. Obtained
communication. Nippled down wellhead. Released
packer. Nippled up B.O.P.'S. Pulled out of the
well from 8,660' to 3,936'. S.W.I. S.D.F.N.
Daily Cost: 1,058 Cum Cost: 1,058

10-27-88 Present Operation - Running Packer (Day 2)
Tbg. and Csg. press= 0 psi. Pulled out of the
well from 3,936' with cavity and packer. Found no
problems with packer. Checked blanking sleeve.
Equalizing '0' ring may have been leaking. Picked
up Mountain States redressed 5 1/2", 17 lb/ft
Arrowset I production packer and Central
Hydraulic cavity. Ran in the well with tubing
to 7,843'. Well started flowing up tbg. Pumped
20 bbl's of formation water down tbg. Continued
running in the well and set packer at 8,660'. With
15,000 lbf tension. Nippled up wellhead. Rigged
up swab. Ran in the tbg. and seated blanking
sleeve. Rig down swab. Pumped down tbg. and
injected at 1,000 psi. annulus increased
to 200 psi. Pumped additional 10 bbl's down tbg.
with no communication. Rigged up swab. Equalized
blanking sleeve and pulled. Ran in the tbg. and
installed standing valve with 7 1/2' screen.
Placed subsurface pump and started well on
production. Prepare to move to Roosevelt
Unit #10. S.D.F.N. Tbg. and Bottom Hole assembly
are as follows:

S.A.

K.B.
275 Jts. 2 7/8", 6.5 lb/ft, 8rd., N-80 8,631.46' 8,649.51'
Central Hydraulic Cavity 10.00' 8,659.51'
Mtn. States 5 1/2", 17 lb/ft Arrow 6.59' 8,666.10'
Set I Packer
Daily Cost: 1,546 Cum Cost: 2,604

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT 12
SE/SW SECTION 20, T1S., R1E.
UINTAH COUNTY, UTAH

10-28-88 Present Operation - Prepare To Move Out (Day 3)
Install pump pole. Check well. Subsurface pump
strokes look erratic. Leave rig standing for the
weekend. S.D.F.D.
Daily Cost: 321 Cum Cost: 2,925

10-31-88 Present Operation - Pulling Tubing (Day 4)
Found well not producing properly. Can not obtain
proper pressure on tubing. Attempt to pump
subsurface pump to surface at 1,700 psi. Pump
would not unseat. Rigged up swab. Ran in the
tbg. and retrieved subsurface pump. Rigged down
swab. Pumped dummy pump to cavity. Pressured
tbg. to 3,000 psi. Pressure bled off to 0 psi
in 1 min. Rigged up swab. Ran in the tbg. and
tagged dummy pump. Rigged down swab. Had same
results on pressure test. Nippled down wellhead.
Released packer at 8,660'. Nippled up B.O.P.'S.
Pulled out of the well wet from 8,660' to 1,450'.
Found hole in tbg. on jt. number 230. Hole
located in tbg. body 15' from collar. Layed down
bad jt. S.W.I. Contact salesman of pipe. S.D.F.N.
Daily Cost: 1,316 Cum Cost: 4,241

11-1-88 Present Operation - Running Production String (Day 5)

		S.A.
K.B.	18.05'	
275 Jts. 2 7/8", 6.5 lb/ft, 8rd, N-80	8,599.96'	8,618.01'
Central Hydraulic Cavity	10.00'	8,628.01'
Mnt. States 5 1/2", 17 lb/ft Arrow	7.10'	8,635.11'
Set I Packer		
Daily Cost: 1,301	Cum Cost: 5,542	

11-3-88 Present Operation - Moving Out (Day 6)
Found well pumping fine. Rigged down and moved
out Western Well Service Rig #29. Moving to
Roosevelt Unit #3.
Daily Cost: 188 Cum Cost: 5,730

Gavilan Petroleum, Inc.
Roosevelt Unit #12
SE/SW Section 20, T1S., R1E
Uintah County, Utah

- 6-2-88 Present Operation - Installing Blanking Sleeve (Day 1)
Rigged up Delsco Wireline Service. Made three runs into the well. Sheared standing valve, removed standing valve, and installed equalizing type blanking sleeve. Found large amounts of scale on standing valve. Fluid level at 1,460'. Pumped 23 barrels and tested annulus to 1,000 psi. Rigged up Delsco Swab unit. Initial fluid level at 1,500'. Made Eight swab runs and recovered 39 barrels of liquid at 5% crude cut and little gas. Final fluid level at 8,800'. Packer at 9,800'. Nippled down wellhead. Rigged up Western Company of North America to run acid job. Tested acid to 7 1/2% H.C.L. concentration with analysis kit. Placed 1,000 psi back pressure on annulus. Pumped 4,200 gallons of 7 1/2% H.C.L. acid dropping one ball per barrel with the following additives: 1 gal./1,000 gal. LT-21, 1 gal/1,000 gal flowback 10, 3 gal/1,000 gal. P-7, 1 gal./1,000 gal 7CR-2L, and 2 gal/1,000 gal. I-18. Max Rate= 5.4 bbls/min. Avg. Rate= 4.8 bbls/min. Max Press=4,000 psi. Avg. Press= 4,000 psi. I.S.D.P.= 1,000 psi, 5 min= 950 psi, 10 min= 850 psi, 15 min= 800 psi. Flushed to bottom perf. with 71 barrels of power water tank water from water truck. Rigged down Western. Nippled up wellhead. S.W.I. S.D.F.N.
Daily Cost: 5,530 Cum Cost: 5,530
- 6- 3-88 Present Operation - Swabbing (Day 2)
Casing Press.= 100 psi. Tubing Press.= 900 psi. Well bled off in 15 min. Rigged up to swab. Initial fluid level at surface. Made 12 swab runs in 7 hours. Recovered 89 barrels of liquid with little gas. Final crude cut 5%. Final fluid level at 8,400'. Rigged down swab. Ran in the well to release blanking sleeve. Had trouble releasing sleeve. Sleeve released. Pulled out of the well and found swab line sheared. Tools and sleeve remained. Removed acid load from production tank. S.W.I. S.D.F.N.
Daily Cost: 800 Cum Cost: 6,330
- 6- 4-88 Present Operation - Fishing Blanking Sleeve (Day 3)
Ran in the tubing with overshot. Was unsuccessful at latching tools. Pulled out of the tubing with overshot. Ran in the tubing with wire spear and cut tool. Was unsuccessful at retrieving tools. Made one more attempt with overshot. No luck. S.W.I. S.D.F.N.
Daily Cost: 750 Cum Cost: 7,080

GAVILAN PETROLEUM, INC.
ROOSEVELT UNIT #12
SE/SW SECTION 20, T1S., R1E
UINTAH COUNTY, UTAH

6- 5-88 Present Operation - Swabbing (Day 4)
Rigged up swab. Made two swab runs to remove crude from tubing. Made four runs in the tubing with full guage overshot. Had no luck retrieving tools. Made two runs into the tubing with cut off tool. Made final run with impression block. Found impression of sinker bars and wire tail. Will move pulling unit in. S.W.I. S.D.F.N.
Daily Cost: 0 Cum Cost: 7,080

6-13-88 Present Operation - Pulling Tubing (Day 5)
Rigged up General Well Service Rig #1. Nippled down wellhead. Released Mountain States Arrow Set I production packer. Nippled up B.O.P.'S. Pulled out of the well with 310 jts. of 2 7/8" 6.5 lb/ft, N-80 tubing. One Guiberson pump cavity, and one described packer. Removed blanking sleeve and sinker bars from pump cavity. Ran in the well with new Guiberson pump cavity and Mountain States Arrow Set I packer as follows:

S.A.

K.B.	16.8	
310 jts. 2 7/8", 6.5 lb/ft, N-80 Tbg.	9,764.5'	9,781.30'
Guiberson Pump Cavity	12.0'	9,793.30'
Arrow Set I Packer	6.6'	9,799.90'

Nippled down B.O.P.'S. Set packer with 15,000 lbs. tension. Nippled up wellhead. Began circulating well for standing valve and pump. Will move out General Well Service Rig #1 tomorrow. Moving to Roosevelt Unit #9.
Daily Cost: 2,602 Cum Cost: 9,682

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with BLM State Office Form 100-101)
See also space 17 below.)

At surface

1971' FWL 661' FSL

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-047-31427

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5450' GR

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

7. UNIT AGREEMENT NAME

Roosevelt

8. FARM OR LEASE NAME

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SE/SW Sec. 20, T1S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Gavilan Petroleum, Inc. acidized the following green river perforations:

- 1) 9372-9847
- 2) 8750-9001

1) Acidized on December 29, 1988 with 10,000 gal. of 12 1/2 % HCL and ball sealers.

2) Acidized on January 4, 1989 with 5,000 gal. 12 1/2% HCL and 5,000 gal. Mud Clean with ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Engineer

DATE

03/23/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Gavilan Petroleum, Inc.
3. ADDRESS OF OPERATOR 4885 So. 900E., Suite 305, Salt Lake City, UT 84117
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

JAN 11 1990

SE4/SW4 Section 20- T15, R1E.

14. PERMIT NO.

API # 43-047-31427

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5450' GR

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah + Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20- T15, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was shut-in on November 17, 1989.

1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob Jewett

TITLE

Production Accountant

DATE

1/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR:

2011 Little Kate Road, PO Box 1329, Park City, UT

PHONE NUMBER:

4. LOCATION OF WELL

See Attached Sheet

84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:

GAVILAN PETROLEUM, INC. N2275
a Utah corporation

NEW OPERATOR:

ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT)

R. J. Pinder

TITLE

V. P. Richard P. Crist

SIGNATURE

[Signature]

DATE

7/21/04

(713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004

FROM: (Old Operator):
 N2275-Gavilan Petroleum, Inc.
 2011 Little Kate Road
 PO Box 1329
 Park City, UT 84060

Phone: 1-(

TO: (New Operator):
 N2650-Elk Production, LLC
 770 S Post Oak Lane, Suite 320
 Houston, TX 77056

Phone: 1-(713) 751-9500

CA No.

Unit:

Roosevelt Unit

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/20044. Is the new operator registered in the State of Utah: YES Business Number: 5693065-01615. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43047-31427
TIS RIE Sec 20

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
1420 H62 4699

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 8920008860

8. Well Name and No.
Roosevelt Unit 12 **GR**

9. API Well No.
4304731427

10. Field and Pool or Exploratory Area
Bluebell/Green River

11. Country or Parish, State
Uintah County, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

661' FSL, 1971' FWL (SESW) Section 20-T1S-R1E, SLB&M

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk Production, LLC requests approval to temporarily abandon the subject well. The well tested sub-commercial volumes of oil upon completion but has been retained for possible use in a pressure maintenance project or for potential return to production if economics so warrant.

COPY SENT TO OPERATOR
Date: 11/28/07
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 09/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Office of the
Division of
Oil and Gas

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 28 2007

DIV. OF OIL, GAS & MINING

7006 0100 0004 0587 6547

☒ Certified Mail-Return
Receipt Requested

☐ Hand Delivered, Received
by

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Number JPB07024
Page 1 of 1
Identification
Lease 1420-H62-4699
CA
Unit 8920008860
PA

Bureau of Land Management	Bureau of Land Management Vernal District Office	Operator	<u>ELK PRODUCTION L.L.C.</u>
Address	170 South 500 East Vernal Utah 84078-2799	Address	
Telephone	<u>435-781-4412</u>	Attention	
Site Name	<u>Roosevelt Unit</u>	Well or Facility Identification	<u>12 GR</u>
Inspector	<u>Johnny Bowen</u>	1/4 1/4 Sec.	<u>SESW 20</u>
		Range	<u>1 EAST</u>
		Township	<u>1 SOUTH</u>
		Meridian	<u>S.L.B.</u>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>9-19-07</u>	<u>0800</u>	<u>43 CFR 3162.3-4(k)</u>	<u>minor</u>
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
<u>10-19-07</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Remarks: NO well may be Temporarily Abandoned For more Than 30 days Without prior approval of The Authorized officer. Either Return well to production, Submit Sundry to P&A, OR Submit Sundry Requesting Approval to Temporarily Abandon.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Sr. Eng. Tech. Signature Karin Kuhn Date 9/25/07
Company Comments Elk Production, LLC submitted a sundry on 9/25/07 requesting approval to temporarily abandon the subject well.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation **must** be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections **must** be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request **must** be filed within 20 business days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Land Management Authorized Officer	Date	Time
<u>Johnny Bowen</u>	<u>9-20-07</u>	<u>1500</u>
FOR OFFICE USE ONLY		
Number	Date	Assessment
		Penalty
Type of Inspection		Termination

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4699

6. If Indian, Allottee or Tribe Name
Uintah and Ouray

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 8920008860

8. Well Name and No.
Roosevelt Unit 12

9. API Well No.
4304731427

10. Field and Pool or Exploratory Area
Bluebell/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

661' FSL, 1971' FWL (SESW) Section 20-T1S-R1E, SLB&M

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk Production, LLC requests approval return the subject well to production. The following procedure is proposed: 1. MIRU workover rig and unflange well and NU BOP. 2. Test BS of 51/2" casing for casing leak. 3. Release packer set @ 8579' and POOH and lay down packer. 4. RIH with 2 7/8" N80 tubing to 9800' and rig up swab and swap test to establish production rate. 5. POOH and pick up gas anchor and anchor and RIH. 6. Pick up a inset pump and rod up well and return to production. Set surface pumping equipment and produce well. Elk anticipates starting the subject work October 3, 2008.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 09/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 12 GR
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FSL 1971 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047314270000
PHONE NUMBER: 303 296-4505 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Elk San Juan is electing to plug and abandon the subject well in accordance with the proposed plugging procedure (attached), in response to the certified letter dated June 24, 2010, Re: Violation of Sundry Notice Conditions of Approval. This letter issued by the BLM instructed Elk San Juan that this well needs to be plugged, begin producing again, or converted.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: August 19, 2010

By: 

NAME (PLEASE PRINT) Merrell Olsen	PHONE NUMBER 303 339-1919	TITLE Engineer I
SIGNATURE N/A	DATE 8/12/2010	

Roosevelt Unit #12 (GR)

10 3/4" 2,078' TOC surface

5 1/2" 10,484' TOC 6,712'

Perfs: 8,750'-8,806', 8,872'-9,001', 9,372'-9,565', 9,734'-9,847', 9,902'-9,914'
10,280'-10,344', 10,379'-10,402'

Tubing 2 7/8" N80 – no detail on landing depth

Notify DOGM of P&A at least 24 hrs prior to starting work

Prior to MIRU blow the well down and check deadmen

MIRU, NDWHM, NUBOP

POH with tubing (none shown on well diagram, have workstring available) and check RIH to 5,458' with bit and tag fish (note potential casing collapses/part at 5,458')

Hot oil well

POH and RIH with CICR set at 5,400'.

Pressure test tubing, establish rate, and inject 100 sacks of cement under and 10 on top

Roll hole with produced water with corrosion inhibitor

Pressure test casing, if casing fails call for orders

POH

RIH to the base of usable water and perforate

RIH and spot 60 sacks across perfs, POH, bullhead all but 20 out of the perfs

POH

Cut and pull casing from 50' below the base of surface

Spot 100 sacks

POH and WOC

Tag and add cement if necessary to bring TOC to 100' above the shoe

POH, NDBOP, RIH to 50'

Circulate cement to surface

Cut off wellhead, to off cement

Weld a plate

All cement 15.8#/gal class G neat

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: _____ requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Elk Production Uintah, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached		9. API NUMBER: see attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: see attached
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Company Merger/Name Chg
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

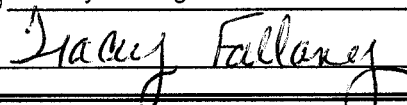
This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.


All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)
EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) Tracey Fallang	TITLE Regulatory Manager
SIGNATURE 	DATE 7/22/2011

(This space for State use only)

APPROVED 7/27/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 27 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION UTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

			Location					
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Twn	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-H62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-H62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Trans Forms Attached			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	DIV. OF OIL, GAS & MINING
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang
Signature *Tracey Fallang*
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang	Title Regulatory Manager
Signature <u>Tracey Fallang</u>	Date 07/22/2011
Representing (company name) Elk Production Uintah, LLC	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang
Signature *Tracey Fallang*
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT			
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: ROOSEVELT U 12 GR			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047314270000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FSL 1971 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Elk Production Uintah is asking permission for this well to remain in TA status until 8/1/14 when we will plan to plug this wellbore. Attached are the plugging procedures and WBD.					
Accepted by the Utah Division of Oil, Gas and Mining Date: August 09, 2013 By: <u>Dark Quist</u>					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 8/6/2013					



Roosevelt Unit #12
SESW-20-1S-1E API #
43-047-31427

July 25, 2013

OBJECTIVE

Plug and abandon the Roosevelt Unit #12 wellbore, reclaim the wellsite and access road to UDOGM specifications

P&A Procedure

1. Notify DOGM of P&A at least 24 hours before starting work
2. Prior to MIRU blow the well down and check diagram
3. MIRU
4. POOH with tubing (none shown on well diagram, have workstring available)
5. RIH to 5,458' with bit and tag fish (note potential casing collapses/part at 5,458')
6. Hot oil well
7. POOH and RIH with CICR set at 5,400'.
8. Pressure test tubing, establish rate, and inject 100 sacks of cement under and 12 sacks on top
9. WOC
10. Tag cement to ensure proper depth
11. Roll hole with produced water with corrosion inhibitor
12. Pressure test casing, if casing fails call for order
13. POOH
14. RIH to the base of usable water and perforate (2259')
15. RIH and spot 60 sacks across perfs, POOH, bullhead all but 20 sacks out of the perfs

16. Tag Cement to ensure depth
17. POOH
18. RIH and perf 50' below bottom of casing shoe (2128')
19. POOH
20. PU and RIH with CICR and set at 2028'
21. Pump 50 sacks of cement under and 15 sacks on top (Top: 1928')
22. WOC
23. Tag cement to ensure proper depth
24. POOH, NDBOP, RIH to 50'
25. Circulate cement to surface
26. Cut off wellhead, to off cement
27. Install appropriate dry hole marker consisting of 5-1/2" casing, 10' in length (4' above ground), welded to the existing casing string cap plate
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Roosevelt Unit #12
 - ii. API: 43-047-31427
 - iii. Surface hole location: SESW -20-1S-1E
28. Surface reclamation will be done in accordance with R649-3-24

WELLBORE DIAGRAM After P&A**Company:** Bill Barrett Corporation**Lease:** Roosevelt Unit**Location:** SESW Sec 20 1S 1E**Spud Date:** 2-Apr-84**Well No.:** 12 (GR)**County:** Uintah**Compl Date:** 1988**API:** 43-047-31427**Field:** Altamont/Bluebell**State:** Utah**Well Status:** TA**WELLHEAD:****Surface Casing**

Size: 10 3/4
 Wght: 40.5#
 Type: J-55
 Set @: 2,078
 Csg ID: 10.05
 Csg Drift: 9.89
 TOC: Surface
 Hole Size: 12 3/4

Repaired CSG:
 1219-1225'

50' Plug

KB: 5467

DF:

GL: 5450

17

CICR @ 2028' w/ 12 sks under
 and 15 sks on top

Intermediate Casing

Size:
 Wght:
 Type:
 Set @:
 Csg ID:
 Csg Drift:
 TOC:
 Hole Size:

Base of useable water, 2259'

Production Casing

Size: 5 1/2
 Wght: 17.0#
 Type: J-55
 Set @: 10,484
 Csg ID: 4.89
 Csg Drift: 4.77
 TOC: 6,712
 Hole Size: 8 1/2

Potentially Parted
 Casing: 5458'
 TOF: 5458'

CICR" 5400'
 w/ 100 sks under

PERFORATIONS:

STAGE 7: 8,750 - 8,806
 STAGE 6: 9,001 - 8,872
 STAGE 5: 9,372 - 9,565
 STAGE 4: 9,734 - 9,847
 STAGE 3: 9,902 - 9,914
 STAGE 2: 10,280 - 10,334
 STAGE 1: 10,379 - 10,402

CIBP: 9868'

TOF: 5,458
 PBD: 10,447
 TD: 10,484

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 12 GR
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FSL 1971 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047314270000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED PLEASE FIND THE PROCEDURES AND CEMENT TICKETS FOR THE PLUGGING OF THIS WELL THAT TOOK PLACE 7/28-30/14. RESEEDING WILL TAKE PLACE IN THE FALL AND THE EQUIPMENT/FLOWLINES HAVE BEEN REMOVED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 22, 2014		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/31/2014	

**RU 12GR 7/28/2014 06:00 - 7/29/2014 06:00**

API 43-047-31427	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	--------------------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew Travel, Safety Meeting.
07:00	3.00	10:00	RMOV	Rig Move	Move rig to location. Run lines and bleed off well. 50 psi on well, flowing small stream of water up csg and tbg. Spot pump and tanks, and pipe lay down machine.
10:00	5.00	15:00	SRIG	Rig Up/Down	Dig out surface csg valve and run line. Remove wellhead and install bop. rig up floor and tongs. String wt 31,000 #.
15:00	2.00	17:00	PULT	Pull Tubing	Talley out of the hole with 86 stands of tbg.(5424') Make up 5 1/2" csg scraper and 4 3/4" bit and run in the hole with 16 stands.
17:00	1.00	18:00	CTRL	Crew Travel	Shut well in for night. Crew travel.

RU 12GR 7/29/2014 06:00 - 7/30/2014 06:00

API 43-047-31427	State/Province Utah	County Uinta	Field Name Bluebell	Well Status Abandoned Oil and Gas	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	--------------------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew Travel, Safety meeting. 0 psi on well
07:00	1.50	08:30	RUTB	Run Tubing	Run remaining tbg. Pick up 2 jts and tag at 5472'.
08:30	1.00	09:30	HOIL	Hot Oil Well	Rig up hot oil truck and circulate well with hot water for 45 min. well cleaned up, very little oil.
09:30	1.50	11:00	PULT	Pull Tubing	Rig down hot oiler and pull tbg out of the hole. Lay down scraper and bit.
11:00	2.00	13:00	RUTB	Run Tubing	Pickup 5 1/2" cement retainer and run in the hole with tbg. Set retainer at 5393' and pressure test tbg to 1000 psi. Held ok. Pump below retainer, Held at 1000 psi. Unsting from retainer.
13:00	1.00	14:00	CEMT	Cement Squeeze	Rig up cementers and circulate in 100' plug above retainer. (16 sacks class G)
14:00	1.00	15:00	circulate	circulate	Pull 4 stands and circulate well with inhibited water. shut in csg and pressure test csg, pump into hole at 500 psi, 2 bpm.
15:00	2.50	17:30	PULT	Pull Tubing	Pull 43 stands to the derrick and lay down 86 jts on pipe racks. shut down for day.
17:30	1.00	18:30	CTRL	Crew Travel	Lock and secure well. crew travel.



Date 7-29/, 20

Lease RA 12 GR Rig No. _____

Operator RAM Accepted and approved by [Signature]



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7497

Date 7-29/30-14, 20For BarrettLease R.U. 12 GR

Rig No. _____

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
7/29				
13:30	on location safety meeting rig up			
14:05	start fresh			
14:07	End	3	500	5
14:07	start cmt 16 sks @ 15.8 th gal			
14:09	End	3	600	2.5
14:09	start displacement			
14:19	End	3.5	600	29.5
	released released from loc			
7/30				
09:00	on loc safety meeting			
09:07	start fresh	3	800	2.6
	End	3	800	2.6
09:09	start cmt 115 sks @ 15.8 th gal			
	End	3	800	23.5
09:21	start displacement			
09:25	End	.5	1000	10
	POOH			
11:46	start fresh			
	End	1.5	1400	10
11:53	start cmt 175 sks @ 15.8 th			
	End	3.5	1600	25.6
12:05	start displacement			
12:08	End	1.5	1400	8.6
	POOH			

Operator [Signature]

Accepted and approved by _____

Operator _____ Accepted and approved by _____



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7495

JOB SUMMARY REPORT

Customer <i>Barrett</i>			Date <i>7-29-14</i>		Ticket Number	
Lease & Well Name <i>RU 12GR</i>			Sec.	Twp. <i>30</i>	Range	County <i>Uintah</i>
Job Type <i>P&A</i>			Drilling Contractor			
Surface CSG Size	Wt./Grade	Thread	Depth From	To		
Inter CSG Size	Wt./Grade	Thread	Depth From	To		
Prod. CSG Size <i>5 1/2</i>	Wt./Grade	Thread	Depth From	To		
Liner CSG Size	Wt./Grade	Thread	Depth From	To		
TBG or D.P. Size <i>27 1/8</i>	Wt./Grade	Thread	Depth From <i>0</i>	To <i>5393</i>		
SKS	Materials Furnished			Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
<i>1st 16</i>	<i>neat "G" cement</i>			<i>15.8</i>	<i>1.15</i>	<i>5</i>
<i>2nd 115</i>	<i>neat "G" cement</i>			<i>15.8</i>	<i>1.15</i>	<i>5</i>
<i>3rd 125</i>	<i>" "</i>			<i>"</i>	<i>"</i>	<i>"</i>
<i>4th 160</i>	<i>" "</i>			<i>"</i>	<i>"</i>	<i>"</i>
Float Equipment						

Equipment & Personnel

Port #121, Jared #69, Bridgette #8

Notes

mix & set 16 sk plus an retainer @ 5393'
2nd mix 115 sks displaced 90 below retainer 25 on top @ 2713'
3rd mix 125 sks displaced 105 under retainer 20 on top 2180'
4th mix 160 sks from surface to 300'